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12-20

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-151-20,752 - 00-00
SE SE NE, SEC. 11, T 26 S, R 14 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Lease Name Moore Well # 1-D

Operator: Raymond Oil Company, Inc.

County Pratt 139.75

Name & Address P.O. Box 48788

Well Total Depth 4300 feet

Wichita, KS 67201

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 338

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated Water supply well

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 11:30 a.m. Day: 20 Month: 12 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 4329' PBT 4195' Perfs at 3406-4243' (13 sets) Elevation 1971' GL TOC 3150'

1st plug sand back to 3355' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 120 sx cement.

RECEIVED STATE CORPORATION COMMISSION 12-22-88

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Hour: 12:30 p.m. Day: 20 Month: 12 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 3350' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Pumping pressure 0-100 psi and shut in 50 psi.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO. Recovered 2454' of 5 1/2" casing. (If additional description is necessary, use BACK of this form.)

INVOICED (if desired, observe this plugging.)

Signed Paul Rankin (TECHNICIAN)

DATE DEC 22 1988

NO. 23442

NO.

Petro-Log

Radiation Guard Log

COMPANY RAYMOND OIL COMPANY INC.

WELL #1 MOORE D

FIELD _____

COUNTY PRATT

STATE KANSAS

Location SE SE NE

Other Services:

CDL

Sec. 11 Twp. 26^S Rge. 14^W

Permanent Datum: GROUND LEVEL Elev. 1971
 Log Measured From K.B. 9 Ft. Above Perm. Datum
 Drilling Measured From VELLY BUSHING

Elev.: K.B. 1980
 D.F. . . .
 G.L. 1971

Date	<u>4-14-80</u>				
Run No.	<u>ONE</u>				
Depth—Driller	<u>4300</u>				
Depth—Logger	<u>4299</u>				
Btm. Log Inter.	<u>4298</u>				
Top Log Inter.	<u>0</u>				
Casing—Driller	<u>8 5/8</u>	<u>@ 328</u>	<u>@</u>	<u>RECEIVED</u>	<u>@</u>
Casing—Logger				<u>STATE CORPORATION COMMISSION</u>	
Bit Size	<u>7 7/8</u>				
Type Fluid in Hole	<u>STARCH</u>			<u>AUG 10 1988</u>	
Dens.	Visc.	<u>10.1</u>	<u>36</u>	<u>CONSERVATION DIVISION</u>	
pH	Fluid Loss	<u>7.0</u>	<u>480 ml</u>	<u>ml</u>	<u>Wichita, Kansas ml</u>
Source of Sample	<u>FLOWLINE</u>				
R ₂₀ @ Meas. Temp.	<u>.2</u>	<u>@ 70 °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R ₁₅ @ Meas. Temp.	<u>.15</u>	<u>@ 70 °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R ₁₀ @ Meas. Temp.	<u>.3</u>	<u>@ 70 °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Source: R ₂₀	R ₁₀	<u>CHARTS</u>			
R ₂₀ @ BHT	<u>.12</u>	<u>@ 119 °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Time Since Circ.	<u>2 HOURS</u>				
Max. Rec. Temp.	<u>119</u>	<u>°F</u>	<u>°F</u>	<u>°F</u>	<u>°F</u>
Equip.	Location	<u>H-8</u>	<u>GB</u>		
Recorded By	<u>JOHN MAYERS MIKE ESTES</u>				
Witnessed By	<u>DON MOORE</u>				