

To: 1 040248
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

7-22 219 R
API NUMBER 15-151-20,788-60.00

NW NE NE, SEC. 14, T 26 S, R 14 W
4950 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046
Operator: Raymond Oil Company, Inc.
Name & Address P.O. Box 48788
Wichita, KS 67201

Lease Name Warren Well # 1
County Pratt 145.60
Well Total Depth 4480 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 331

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050
Address Box 347, Chase, KS 67524

Company to plug at: Hour: 11:15 a.m. Day: 22 Month: 3 Year: 1989

Plugging proposal received from Millard Kelso
(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 4338' PBDT 4303' Perfs at 4246-54'
1st plug sand back to 4190' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls and 110 sx
cement.

RECEIVED
STATE CORPORATION COMMISSION
3-28-89

MAR 28 1989 Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 11:45 a.m. Day: 22 Month: 3 Year: 1989

ACTUAL PLUGGING REPORT 1st plug sanded back to 4190' and dumped 5 sx cement on top of
sand bridge with bailer,
2nd plug pumped down 8 5/8" surface pipe with 400 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls and 110 sx cement.
Maximum pressure 200 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2000' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 3-30-89
INV. NO. 24306

Signed Stephen J. Pfeifer
(TECHNICIAN)