

To: 1040247
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

3-22 15-151-20861-00-00220
API NUMBER 15- NA R

SE NE NE, SEC. 14, T 26 S, R 14 W/EX
4290 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5046
Operator: Raymond Oil Company, Inc.
Name & Address: P.O. Box 48788
Wichita, KS 67201

Lease Name Warren Well # 2
County Pratt 141.86
Well Total Depth 4365 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 289

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050
Address Box 347, Chase, KS 67524

Company to plug at: Hour: 10:15 a.m. Day: 22 Month: 3 Year: 19 89

Plugging proposal received from Millard Kelso
(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 4351' PBD 4330' Perfs at 4286-92, 4236-46'

1st plug sand back to 4180' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls and 110 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

3-28-89

MAR 28 1989

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 11 a.m. Day: 22 Month: 3 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded back to 4180' and dumped 5 sx cement on top of sand bridge with bailer,

2nd plug pumped down 8 5/8" surface pipe with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls and 110 sx cement.

Maximum pressure 200 psi and shut in 150 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2200' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

Observe this plugging.

INVOICED

DATE 3-30-89

INV. NO. 24308

Signed Stephen J. Pfeifer
(TECHNICIAN) SD