

To: 1 041144
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-151-22,139-00-00
NE SE SW, SEC. 7, T 26 S, R 11 W/E
990 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT 1-29
Operator License # 6875

Operator: Marmik Oil Company
Name: Marmik Oil Company
Address: 200 N. Jefferson, Ste. 500
El Dorado, AR 71730

Lease Name Blackburn Well # 2
County Pratt 138.87
Well Total Depth 4273 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 10 3/4 feet 253

Abandoned Oil Well Gas Well _____ Input Well _____ SMD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Pratt Well Service License Number 5893

Address P.O. Box 847, Pratt, KS 67124

Company to plug at: Hour: 1:15 p.m. Day: 29 Month: 1 Year: 1996

Plugging proposal received from Kenny Gates

(company name) Pratt Well Service (phone) 316-672-2531

Work: 4 1/2" at 4255' w/165 sx cement, Perfs at 4070-90'

1st plug sand back to 3960' and dump 4 sx cement on top of sand through bailer,
2nd plug pump down 10 3/4" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs.
hulls, and 150 sx cement.

2-5-96
RECEIVED
KANSAS CORP COMM
1996 FEB - 5 AM 006

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2 p.m. Day: 29 Month: 1 Year: 1996

ACTUAL PLUGGING REPORT 1st plug sanded back to 3960' and dumped 4 sx cement on top of sand
bridge through bailer,

2nd plug pumped down 10 3/4" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls and 150 sx cement.

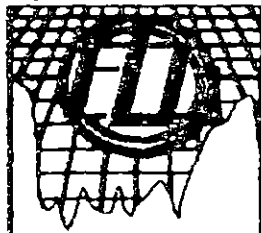
Maximum pressure 350 psi and shut in 250 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3420' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (and my agent) observe this plugging.

DATE 2-6-96
INV. NO. 44830
1-29

Signed Steve Pfeifer (TECHNICIAN)



ELI WIRELINE SERVICES

DUAL
INDUCTION

LOG

15-151-22139-00-00

COMPANY <u>MARMIK OIL</u> WELL <u>BLACKBURN #2</u> FIELD <u>PRATT</u> COUNTY <u>PRATT</u> STATE <u>KS.</u>	COMPANY <u>MARMIK OIL</u> WELL <u>BLACKBURN #2</u> FIELD _____ COUNTY <u>PRATT</u> STATE <u>KANSAS</u> LOCATION _____ OTHER SERVICES _____ NE - SE - SW CDL\CNL SEC. <u>7</u> TWP <u>26S</u> RGE <u>11W</u>
PERMANENT DATUM <u>GROUND LEVEL</u> ELEV. <u>1855</u> LOG MEASURED FROM <u>K.B. 8</u> FT. ABOVE PERMANENT DATUM DRILLING MEASURED FROM <u>KELLY BUSHING</u>	
ELEV.: K.B. <u>1863</u> D.F. _____ G.L. <u>1855</u>	
DATE	<u>11-5-95</u>
RUN NO.	<u>ONE</u>
DEPTH-DRILLER	<u>4275</u>
DEPTH-LOGGER	<u>4273</u>
BTM. LOG INTER.	<u>4271</u>
TOP LOG INTER.	<u>SURFACE</u>
CASING-DRILLER	<u>103/4 @ 264</u>
CASING-LOGGER	<u>262</u>
BIT SIZE	<u>7 7/8</u>
FLUID TYPE	<u>CHEMICAL</u>
DENS. VISC.	<u>9.3 46</u>
PH FLUID LOSS	<u>10.0 9.20 ML</u>
SOURCE OF SAMPLE	<u>FLOWLINE</u>
RM @ MEAS. TEMP.	<u>0.85 @ 60 F</u>
RMF @ MEAS. TEMP.	<u>0.84 @ 60 F</u>
RMC @ MEAS. TEMP.	<u>1.02 @ 60 F</u>
SOURCE: RMF/RMC	<u>CALC CALC</u>
RM @ BHT	<u>0.45 @ 113 F</u>
TIME SINCE CIRC.	<u>3 HOURS</u>
MAX. REC. TEMP.	<u>113 F @ TD</u>
EQUIP. LOCATION	<u>143 HAYS</u>
RECORDED BY	<u>G. NEWELL</u>
WITNESSED BY	<u>DAGGS, LYONS, MORRILL</u>