

FEB 19 2016

RECEIVED

Form must be Typed Form must be Signed

All blanks must be Filled

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35288 Name: Connie Wright Address 1: 18605 County Line Address 2: City: Edgerton State: KS Zip: 66023 Contact Person: Connie Wright Phone: (913) 893-6023 CONTRACTOR: License # 34817 Name: HB Energy LLC Wellsite Geologist: NA Purchaser:

Designate Type of Completion:

- New Well  Re-Entry  Workover  Oil  WSW  SWD  SIOW  Gas  D&A  ENHR  SIGW  OG  GSW  Temp. Abd.  CM (Coal Bed Methane)  Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  Plug Back  Conv. to GSW  Conv. to Producer  Commingled  Dual Completion  SWD  ENHR  GSW

Permit #: Permit #: Permit #: Permit #:

Received KANSAS CORPORATION COMMISSION MAR 03 2016 CONSERVATION DIVISION WICHITA, KS

1/25/2016 1/26/2016 1/26/2016 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-24418-00-00

Spot Description:

S2\_NW\_SW\_NW Sec. 35 Twp. 14 S. R. 21 East West 3,570 Feet from North / South Line of Section 4,950 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: Long:

Datum: NAD27 NAD83 WGS84

County: Johnson

Lease Name: Wright Well #: G-1

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1068 Kelly Bushing: NA

Total Vertical Depth: 923 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 45.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: The original form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. If confidentiality is requested and approved, side two of this form will be held confidential for a period of 2 years. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Drill Stem Test, Cement Tickets and Geological Well Report must be attached.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Title: Date: 2/16/16

KCC Office Use ONLY

- Confidentiality Requested Date:  Confidential Release Date:  Wireline Log Received  Geologist Report Received  UIC Distribution ALT  I  II  III Approved by: Date: 3-7-16

Operator Name: Connie Wright Lease Name: Wright Well #: G-1  
 Sec. 35 Twp. 14 S. R. 21  East  West County: Johnson

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name GammaRay	Top 20 Datum GL
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <b>GammaRay/Neutron/CCL</b>			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	7	10	45.6	Portland	16	50/50 POZ
Completion	5.6250	2.8750	8	903	Portland	135	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	836.5-844	2" DML RTG	7.5

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input checked="" type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
ON Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8678

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

5211  
5118

TICKET NUMBER 49888  
LOCATION Chanute, KS  
FOREMAN Cara Keuready

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/26/16	9999	Wright # Co-1	11W 35	14	21	JO
CUSTOMER <u>Cornie Wright</u>			TRUCK #			
MAILING ADDRESS <u>18605 County Line Rd</u>			DRIVER			
CITY <u>Edgerton</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66023</u>			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>5 5/8"</u>			TRUCK #			
HOLE DEPTH <u>923'</u>			DRIVER			
CASING SIZE & WEIGHT <u>2 7/8" EUE</u>			TRUCK #			
CASING DEPTH <u>903'</u>			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/hr			TRUCK #			
CEMENT LEFT in CASING			DRIVER			
DISPLACEMENT <u>5.23 bbls</u>			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>4 bpm</u>			DRIVER			

REMARKS: hold safety meeting, established circulation mixed & pumped 200 # Bentonite followed by 5 bbls flush water, mixed & pumped 135 sks Portland IA cement w/ 2% bentonite per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing TD w/ 5.23 bbls flush water, pressured to 1800 PSI, released pressure, shut in casing.

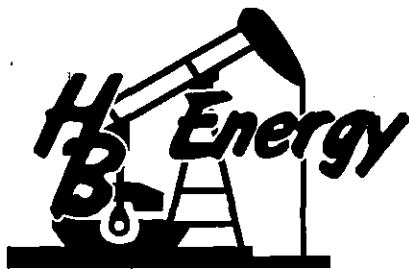
\* 1/4 # Floxal per sk

*[Handwritten signature]*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	
CE0002	25 mi	MILEAGE	178.75	
CE0711	minimum	ten mileage	100.00	
WE0853	2 hrs	80 lbc	200.00	
		trucks	2538.75	
		-46%	1107.83	
7663 CC5840	135 sks	Portland IA cement	1032.50	1370.92
CC3965	427 #	Bentonite	28.10	
CC1075	34 #	Floxal	68.00	
CP8174	1	2 1/2" rubber plug	45.00	
		materials	2063.00	
		-46%	999.26	
		subtotal		1114.34
		Received		
		MAR 03 2016		
		Conservation Division		
		Wichita, KS		
		paid check # 1071		
		\$ 2571.34		
		<i>[Handwritten signature]</i>		
		7.725%		
		SALES TAX	20.00	
		ESTIMATED TOTAL		2571.34
		DATE		(4761.76)

AUTHORIZATION *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Fueling American  
Prosperity™

# Oil and Gas Well Drilling

3137 Virginia Rd, Wellsville KS 66092

Owners: Clay Hughes  
Isaac Burbank

Phone: (785) 979-9493  
(913) 963-9127

Fax: (785) 883-2305

## Well Log

Connie Wright

Wright G-1

Sec. 35 Twp. 14 Rng. 21

Johnson County

FSL: 3570 FEL: 4950

API: 15-091-24418-00-00

Start: 01/25/16

End: 01/26/16

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>	
7	Soil & Clay	7	
19	Sandstone	26	Red & tan, making approx. 20 gal a minute, fresh water
100	Shale	126	
5	Lime	131	Sandy 128-131
9	Sand	140	Gray, no odor, making some water
3	Shale	143	
17	Lime	160	
7	Shale	167	
9	Lime	176	
5	Shale	181	
21	Lime	202	
31	Shale	233	
17	Lime	250	
29	Shale	279	
16	Lime	295	
26	Shale	321	
6	Lime	327	
8	Shale	335	
15	Lime	350	Broken 347-348
10	Shale	360	
7	Lime	367	
3	Shale	370	
2	Lime	372	
10	Shale	382	
5	Lime	387	
25	Shale	412	
2	Lime	414	
9	Shale	423	
23	Lime	446	
8	Shale	454	
25	Lime	479	

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3	Shale	482	Dark
4	Lime	486	
5	Shale	491	
8	Lime	497	Base of the Kansas City / Hertha
8	Shale	505	
7	Silty Shale	512	Lite gas odor
32	Shale	544	
1	Sand	545	Very hard, no odor
89	Shale	634	Sandy 609-612, slate 631-632
2	Lime	636	
32	Shale	668	Broken 649-650
4	Lime	672	
14	Shale	686	Broken 680-683
1	Coal	687	
4	Shale	691	
9	Lime	700	
14	Shale	714	
8	Lime	722	
1	Slate	723	
5	Shale	727	
5	Lime	732	
2	Shale	734	
2	Lime	736	
17	Shale	753	
1	Slate	754	
5	Shale	759	
1	Lime	760	
2	Shale	762	
3	Lime	765	
5	Shale	770	
2	Silty Shale	772	
14	Shale	786	
2	Silty Shale	788	
3	Sand	791	Gray, no odor, hard
48	Shale	839	
3	Sand	842	Brown, making gas
2	Broken Sand	844	50% brown Sand, 50% Shale, making gas
2	Silty Shale	846	
20	Shale	866	
2	Lime	868	
33	Shale	901	
1	Slate	902	Broken 911-913
21	Shale	923	T.D.

Drilled an 11" hole to 45.6'  
Drilled a 5 5/8" hole to 923'

01/25/16 set 45.6' of 7" surface casing, cemented with 16 sacks of cement.

01/26/16 set 903' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 clamp,  
and 1 float-shoe.

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