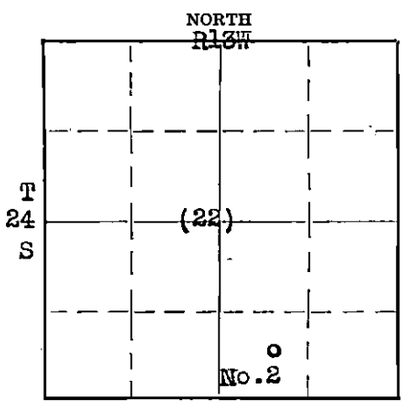
15-185-10434-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.



Locate well correctly on above Section Plat

Stafford County. Sec. 22 Twp. 24S Rge. (E) 13 (W)
Location as "NE¼NW¼SW¼" or footage from lines Se/4 SW/4 SE/4
Lease Owner Stanolind Oil and Gas Company
Lease Name J. Fitzgerald Well No. 2
Office Address P.O. Box No. 591
Character of Well (Completed as Oil, Gas or Dry Hole) dry hole
Date, well completed 9-23-37 193
Application for plugging filed 8-20-40 193
Application for plugging approved 8-24-40u 193
Plugging Commenced 193
Plugging Completed 193
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Alexander
Producing formation Arbuckle Depth to top 4128 Bottom 4132 Total Depth of Well 4132 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	water	412 8	4132	10 3/4"	235' 2"	none
				6"	4127' 9"	1880'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ..... feet to ..... feet for each plug set.

4132 - 4129 cement (P.B. at time of completion)
4129 - 4080 heavy mud
4080 - 4060 cement
4060 - 700 heavy mud
700 - bridged solid w/rock
700 - 235 heavy mud
235 - bridged solid w/rock
235 - 195 cement
195 - 10 heavy mud
10 - cellar cement
cellar 8½ sack cement cap in cellar.

10-11-40

Pd 9/27/40 HA

22-24-13W
115 10

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil And Gas Company
Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Stafford, ss.
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C B Snyder

Stafford, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of October, 19 40

My commission expires September 14, 1942

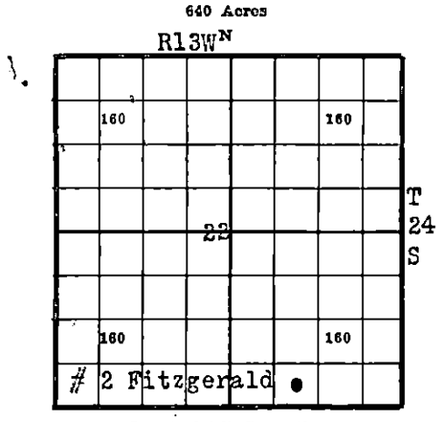
Notary Public.

17-6068 10-38—5M

15-185-10434-0000

Form 90-12-39

640 Acres



Locate Well Correctly

STANOLIND OIL AND GAS COMPANY

WELL RECORD

COUNTY Stafford, SEC. 22, TWP. 24S, RGE. 13 W

COMPANY OPERATING Stanolind Oil And Gas Company

OFFICE ADDRESS P. O. Box 591 Tulsa, Oklahoma

FARM NAME J. Fitzgerald WELL NO. 2

DRILLING STARTED 7/20 19 37, DRILLING FINISHED 8/10 19 37,

WELL LOCATED SE ¼ SW ¼ SE ¼ 330 ft. North of South Line and 990 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1924 GROUND 1921

CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous Lime	4128	4132	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
10 3/4	36	8	Wheeling	227	2	(Threads off - set at 235' 2")					
6"	20	10	S.S.Casing	4121	9	(Threads off - set at 4127' 9")					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
10 3/4	229	11	225			Halliburton			
6	4150	11	150			Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled? 8-23-40

BOOK PAGE 115

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 4132 feet, and from feet to

Cable tools were used from 4132 feet to 4132 feet, and from feet to

Type Rig 94 Steel

PRODUCTION DATA

2 hrs. well swabbed 1000 bbls. water and ½ bbl. of oil, thru 6" casing 9/23/37

Production first 24 hours bbls. Gravity, Emulsion per cent., Water per cent

Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. C. Snyder 8/20/40

Name and Title

Subscribed and sworn to before me this the 21st day of August, 19 40.

My commission expires September 14, 1942

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Shale & sand	0	70	Shale & lime	4098	4110
Sand	70	175	Sandy shale	4110	4116
Red Rock	175	311	Shale	4116	4122
Red Bed Shells, & Lime	311	460	Sandy shale	4122	4128
Sandy Shale	460	580	Dolomite	4128	4132
Red sand shale & shell	580	754			
Gray shale Gyo. & Anhydrite	754	769	TOTAL DEPTH	4132	
Shale & sand	769	1040			
Shale & salt	1040	1231			
Shale salt, & shells	1231	1435	P. B. with cement	4132	4129
Shale & shells	1435	1612			
Shale lime & shells	1612	1727	PLUGGED BACK TOTAL DEPTH	4129	
Shale lime & shells	1727	1790			
Broken lime	1790	1810			
Lime	1810	1920			
Broken Lime	1920	2000			
Broken Lime	2000	2085			
Lime, H. D.	2085	2172			
Shale & shells	2172	2182			
Lime	2182	2276			
Shale & shells	2276	2389			
Broken Lime & shale	2389	2453			
Broken lime	2453	2525			
Shale & shells	2525	2611			
Shale & shells	2611	2693			
Shale & shells	2693	2745			
Shale & shells	2745	2823			
Broken lime	2823	3035			
Broken lime & shale	3035	3080			
Lime & chert	3080	3102			
Broken lime & shale	3102	3122			
Broken lime	3122	3150			
Shale & shells	3150	3205			
Lime	3205	3261			
Lime & shale	3261	3341			
Broken lime	3341	3408			
Lime, K.C. series	3408	3462			
Lime	3462	3500			
Broken Lime	3500	3552			
Lime	3552	3619			
White, gray lime	3619	3690			
Lime	3690	3710			
White & gray lime	3710	3770			
Lime	3770	3800			
Viola Lime	3800	3850			
Lime	3850	3908			
Mississippi lime	3908	3925			
Blue & red shale	3925	3950			
Viola lime & chert	3950	3958			
Shale & chert	3958	3970			
Cherty lime	3970	3984			
Cherty lime	3984	4000			
Lime & chert	4000	4021			
Lime & chert	4021	4038			
Lime	4038	4065			
Simpson shale, Green	4065	4081			
Green shale & simpson sand	4081	4098			