STATE OF KANSAS

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas		Stafford	Count	v Sec22	Twn. 245 Ree	13 (E) W (W)
NORTH	Location as "NI	E/CNW¼SW¼"	or footage fro	m lines C. NA	2 NE/4 S	SE/4
!!!!						
						Well No3
<u> </u>						***************************************
						arch 22, 1941
i i						ember 15, 1949
 	Application for	plugging approved	ł	***************************************	Dece	ember 16, 1949
	Plugging comme	enced			Janı	1ary 12, 19 50
•	Plugging comple	eted). 		Jani	lary 20, 19 50
	Reason for aba				-	***************************************
						Tuno /0
						June, 19 49 re plugging was com-
Locate well correctly on above Section Plat	-				•	re plugging was com-
Name of Conservation Agent who supe						
Producing formation Arbuckle	Dept	th to top 410	8 Bottom	4113 т	otal Depth of V	vell 4113 Feet
Show depth and thickness of all water,						
•	_					210110 22002
OIL, GAS OR WATER RECORD	S					CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Arbuckle	<u>0il</u>	4108	4113	8 5/8	249	None
	····			5 1/2	4109	3316
					***************************************	,
					***************************************	***************************************
	******************************			1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	d w/5 sx cemer x cement 3493 b4' to 257' sx cement 257	nt 3547' to ' to 3488' ' to 177' m cellar	3493,			
			ļ.,			
	***************************************			·	***************************************	0 7 4
			*************************	rro * V	1050	1-1-00
				F.E.D4A.	.1.2.00	*
	***************************************		5	live -	<u>, priktik</u>	***************************************
	***************************************			Comment.	310N	***************************************
	***********************************			KANCA	48	/PIP4P4P4P4PhPh++++++++++++++++++++++++++
Correspondence regarding this we Address Box 7, Ellinwood,	ll should be addressed	to Stanoli	nd Oil an	nd Gas Comp	any	***************************************

STATE OF Kansas						
						above-described well,
being first duly sworn on oath, says: described well as filed and that the say				l matters herein	contained and	the log of the above-
deported well so med and mas one pai	no wite and colle		ノング・ハ	/ /		
•		(Signature)	7 1 /1		ce)	***************************************
•	×.	r.1. trir	era super Vinte	intendent Kansas	Row7	
			,	(A	ddfess)	
Subscribed and Sworn to before	ne this6th	day of	I.Feb	ruary	, 195	b 1 - 1
				41. Y	\forall \angle	aller
My commission expiresNovember	14, 1953		•	0	y	Notary Public.

PLUGGING
PLUGGING
PLUGGING
PLE SEC 22T 24 R 13 PLE SEC 24 R 14 PLE SEC

" FORM 90 11-45

STANOLIND OIL AND GAS COMPANY

	4. 7	· ſWP.	24	S					WELL	RE	CORD		_	CUDDI ENEN			
			N	OR 5		7					т то	: 		SUPPLEMEN ITER "X" WHE	N APPLICABL	E)	•
		ļ	_			4			SE			itzgerale			WELL		
		<u> </u>				_ _						FT. ☐ SOU					
						G		E.A	AST EST OF THE	: Æ	JEAST JWEST L	INE OF THE	CN/2	_ 1/4 ·NE	¼ · 	SE	Va .
			। 22 _				13 o	FS	ection_2	2_	TOW	_{изнір24}	NORTI	H H. RANGE	13 DEV	AST VEST.	
			~~ _ 		þ	1			St	af.	ford				ansas		
	_	1				Ē	OR W				COUNTY 231 De	errick F.			STATE		
			 			┨	EI	.EV	ATION;		~ <u>~</u>	<u> </u>					
		-	-			1						⊤ □e					
	LOCAT	E WEL	L CORF	RECTLY	<u>, </u>		DI	₹I L	LING: COM	MEN	NCED	2/7	_19 <u>_41</u> c	OMPLETED_	3/14		19 <u>4</u> 1
OPERAT						1	and G	as	Compan	<u>у</u>		ADDRESS	P.O Box	591, Tu	ılsa, Ol	tlaho	ma
			NAME					- 0	R GAS SA			ONES	AME		FROM		
1	Anhyd:		111111111111111111111111111111111111111				760			4	_						
					-					5					 	-	
	Lansi	ng				_	3565							· -		+	
3	Arbuc!	kle		·			4108		4113 WATER	6	ANDS			· :			
		NAME	_		FROM		то		WATER LEVEL	_		NAME	N COL	FROM	το	WATER	LEVEL
1										3			No.				
2										4			် ဒ ဲ				
			DESCRI		OVERÁLL N	IEAS	UREMENT) 	QUANTITY	F	SIZE	QUANTITY	NER-SCRE	SET AT	14416	E AND T	YPE
CSG. SI		IGHT .	THREA	DS	MAKE		RADE		FEET	-		FEET	ТОР	вотто	м		
8 5/8		8	8		Use	d		2	49' 8"		thds	off.	 	-			<u>-</u>
<u>5 1/2</u>	1.	<u>,</u>	8	F	ittsbu	rg	•	4	103: 9"	i 	-	_	<u> </u>				
								_			_		<u> </u>				_
										PACKER RECORD SIZE LENGTH SET AT MAKE AND TYPE							
	-	_									3126	LENGTH	BELAI		MAKE AND	174	
	_			-				├		-	!		 	<u> </u>			
	<u> </u>		 -		CEMEN	TIN	G RECO) ORI	D	<u>.</u>			1	MUDDING	3 RECOR))	
5175		E SET ET	SACK		BRAND		TYPE		метно	ÞÞ		FINAL PRESS	ME	(CABLE	TOOLS), ,	SULTS	
8 5/8	252	2	130	,	Oilmax]	Hallibu	rto	on			D by Vita			
5 1/2	1	77	100		Ash Gr	~77								B 7 X 10	ラ ラ コ	-50	>
<u> </u>	24-12	- <u>-</u> L	100		ASII GI	υv	<u>e</u>		<u></u>						<u> </u>		
				-		_							Ot				
				!_	-			<u> </u>		=				The state of the s		-	
WHAT M	ETHOD W	/AS US	ED TO	PROTE	CT SANDS	WH	IEN OUTI	ER	STRINGS W	ERE	E PULLE				 .		
								•			-		WERE	воттом но	LE PLUGS L	SED1	
JF SO, S	TATE KIN	ID, DEF	TH SET	, AND	RESULTS	OB.	TAINED_				· ·						
ROTARY	TOOLS V	VERE L	JSED FR	пом	0		FEE1	r 70	<u>4113</u>	3	FEET	, AND FROM		FEET T	o		_FEET
CABLET	ools wi	- PE 110	ED ERC	, to	drill	p.	lug, <u>a</u> r	pđ.,	test		FEET	, AND FROM		'eeer r	0		rce r
CABLL	0023 111	INE OS	ILD PRO			SW	abbed	29	9 b.0.p.	h.	thro	ugh csg.	- 25001	off b	ottom.		.FEE1
- штрт.	ו כ אוי		u.u.	рос	enorar		202 DI	ЭД.	• Oll, r	10	water	, per da	<u>a-</u>	w	TER		BBLS.
IF GAS	WELL, CI	JBIC F	EET PE	R 24 1	HOURS				<u>.</u>	_	SHUT-I	N PRESSURE			LBS. PER	SQUAF	RE IN.
I.	THE UNDE	RSIGNE	D, BEING	FIRST	DULY SWO	RN 1	UPON OAT					CORD IS TRUE					F THIS
CHESS	IDED AND	7 miles	DN ~~ .	52200	- De ~···-		25 th		_ <u></u>	3 <u>/</u> 0	. в.	Snyder	NATE AN	Prod.	Foreman		
MY COM	MISSION	EXPIR	es S	ept.	14, 1	94	2	.1 (Jr			· .	S/L.	I. Youn	g		
																	

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL. GAS, OR WATER BEARING.

		1.		1.	
r -		,	İ		
n -			1		
			•		:
•				,	
		• •	• •	•	
	}				
		1		1	İ
		• . !			
	,				
		-			
	1	}		. ,	ļ
					,
				ĺ	
			•		
		. 1			
	ľ			ſ	
			•		
	†				
			•		
					4
	1	} }	•		
				. !	'
•				1	
	}				
					l
·		[[
•				,	
'			•		
•				`.	
	1				
	ŀ				
	·	1 1	·	-	
			·		
•]			
		1	•		
		1			
		1			
		[
					1
	1 .		4	Ī	ļ.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INC	·				воттом
FORMATION	TOP	воттом	FORMATION	тор	воттом
cellar	0	916"	_		
surface sand	916"	150	, ,		
shale and red bed	150	760			
anhydrite shale and shells	760 790	790	٠ ,		
red bed and shale	949.	949 1274	•		
salt	1274	1360			' *: L
shale and shell	1360	1554	·		
shale and lime shells	1554	1720			
broken lime and shale	1720	1822			- ,
lime - shale	1822	1915			
shale and lime	1915	2068	4		
lime, hard,	2068	2095			, ,
anhudrite and shale	2095	2125	9		
Hard lime	2125	2186			
Lime	2186	2285	,		
shale and shells	2285	2314			
Lime and shale	2 314	2412	•		•
shale	2412	2519			
shale - lime	2519	2728			•
shale	2728	2765	[•	•	
lime	2765	2780			
lime and shale5	2780	2982			
shale and shells	2982	3025			
sand and xkxxx lime	3025	3070	,		
lime and shale lime, broken	3070	3085			
lime	3085 3115	3115 3187			
lime, broken	3 1 87	3263			1
lime	3263	3381		•	
lime, hard	3381	3409			
lime	3409	3468			
shale	3468	3585			
shale - lime	3585	3603			•
lime .	3603	3650 .		-	
shale	3650	3674	·		
lime and shale	3674	3751			
lime	3751	3804			
lime, hard	3804	3848			
lime	3848	3906	·		
shale	3906	3940			
lime, cherty	3940	3970		•	
cherty lime, hard lime and shale	3970	4030			•
dolomite	4030 4108	4108 4113			
Total Depth	4113	4117			
	ريديد	•	•		
Post 0.01 1			,		
Date of first work	1-31-41		257		
Date Spudded	2-7-41				ļ
Date drilling complete Date well complete	3-14-41	1			
Date official potential	3-22-41	((())) <u>\</u>		
effective	3-24-41		y , .		
GIII CO GIVE	J-24-41) ,		
			,		
					1
•					
	And hills reference or the State of the Stat	20- CO-170-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
	.UGGI	MG]			
FILE S	30 72	(>)	•]
j	20.27 1.3		. •		
CON	462/891	12.45			
Post of Executive	CONTRACTOR OF THE PARTY OF THE			·	
		<u> </u>		'	1
		,			
•		1		1	1
••	•				i

FORM 90 11-45

STANOLIND OIL AND GAS COMPANY



TWP. 24 S						WELL	RECORD		SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)						
					Tenter "x" when applicable Lease J. Fitzgeraldwell N										
	-	+		\dashv			NORTH NORTH								
		+ +	_		R -0=1	FACT	□ FAST								
	+		_	;	E	WEST OF THE									
		22-		.		section 2									
J	\bot	_	•		<u> W</u> —	W Stafford Kansas									
						ELEVATION: Flr. 1923 GRD 191916"									
					cc	MPLETED AS:	r% OIL WEI	LL FIGA	S WELL	WATER W	ELL ſ	DRY HOLE			
							_	_				19 <u></u> 4 <u>]</u>			
	LOCATE WE														
OPERATIN	G COMPANY	Stan	olind O	il a		OR GAS SA			Box 591,	Tulsa,	<u>Oklaho</u>	na			
		NAME			FROM		INDS OR A		AME		FROM	то			
1 Anl	nydrite				760)	4								
² Lar	nsing				3565	;	5		_						
3 427	ouckle					4113	6								
	NAME		Fo	ОМ	то		SANDS	NAME		FROM	TO	WATER LEVEL			
1	NÁME		<u> </u>	OM .	"	WATER LEVEL	3	177,00		- ROM		1			
2						-	4								
	CASING	3 RECOR	D (OVERALI	- MEA	SUREMENT)			1217	VER-SCREE	N RECORE	5	<u> </u>			
CSG, SIZE	WEIGHT	DESCRIPT THREADS	ION	E G	RADE	QUANTITY FEET	SIZE	QUANTITY FEET	TOP	ВОТТОМ	MAKE	AND TYPE			
8 5/8"	28	8	Used	i		24918"	Thds	off - L	anded 258	3 8 n					
יי2/2	14	. 8	Pitts	ourg	5	410319"	Thds	off - L	anded 410	0916"					
		•							PACKER RECORD						
	 -						SIZE	LENGTH	SET AT	М.	AKE AND TY	<u>'PE</u>			
															
			CEME	NTIN	IG RECO	RD			1)	MUDDING	RECORD				
SIZE	WHERE SET	SACKS	CEMENT		TYPE	метно	סס	FINAL PRESS	MET	(CABLE T	oors)	ULTS			
8 <i>5/</i> 8"	252	200	Oilma	×		Hallibur	ton								
•															
5 1/2"	<u> </u>	1.00	Ash Gr	ove	!	Hallibur	ton								
				_											
						 .			<u> </u>	<i>,</i>		, 			
WHAT MET	ḤOD WAS US	SED TO PRO	DITECT SANT	os Wi	HEN OUTE	R STRINGS W	RRE PULLE	D ?	•	, ,'c,					
							_				PLUGS US	SED7			
(IF SO, STA	TE KIND, DE	PTH SET. A	ND RESULT	s ob	TAINED_		_				<u> </u>				
ROTARY TO	OLS WERE	USED FŔON	ı <u>C</u>)	FEET	то 4113	FEET	, AND FROM_		FEET TO_		FEET			
CABLE TOO	US WERF US	SED FROM	to dri	11	plug_a	nd test	FFFT	AND FROM		FFFT TO		FFFT			
										:					
	_					29 BOPH t									
Pumping	/rate I).D. po	<u>tential</u>	22	62 bb1	. oil, no	water,	per day	<u> </u>	WAT	ER	BBL\$.			
IF GAS WE	LL, CUBIC F	FEET PER 2	24 HOURS_				SHUT-II	N PRESSURE_			LBS, PER	SQUARE IN.			
I. THE	E UMDERSIGNE TO THE BEST	D, BEING FI	RST DULY 5V	VORN BELIEF	UPON OATH	, STATE THAT T									
SUBSCRIBE), ED AND SWO	RN TO HEF	ORE ME TH	IIS	25th.	v of Apr	il	s/s/ C.]	3. Snyder	Pros.	Forema	.n			
му сомми	SSION EXPIR	RES	Sept. 1	4	1942			/s/ L. S	Oling .	IBLIQ () \			