

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP 24 N R 3 S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with handwritten '22' and 'Fitzgerald #1'.

REGISTRATION OR W

LEASE James Fitzgerald WELL NO. 1
LOCATION OF WELL: 330 FT. NORTH SOUTH OF THE NORTH LINE AND 1650 FT.
OF SECTION 22 TOWNSHIP 24 NORTH SOUTH. RANGE 13 EAST WEST.

STAFFORD COUNTY KANSAS STATE

ELEVATION: DERRICK FLOOR 1928 GROUND 1920

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 5/15 1937 COMPLETED 6/9 1937

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Co. ADDRESS P.O. Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Siliceous lime, 4116, 4122, 4.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row 1: Siliceous lime, 4122, 4125, 3.

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Tables for casing and liner screen records with columns for size, weight, threads, make, grade, quantity, size, quantity, set at, make and type.

PACKER RECORD

Table for packer record with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, final press, method, results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 4126 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Pumped on State Potential 1171 bbl. of oil.

WATER BBLG.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF February 1948 Paul Chadwell NOTARY PUBLIC

PLUGGING FILE SEC 33-24 R13w BOOK PAGE 15 LINE 40

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	10			
Surface Sand	10	20			
Sandy Clay	20	84			
Shale and shell	64	151			
Red Bed and shells	84	151			
Shale and shells	192	236			
Red bed	236	415			
Red bed and shells	415	620	Date of first work		5/4/37
Red, sandy shale and shells	620	750	Date drilling commenced		5/15/37
Gyp. and anhydrite	750	755	Date drilling completed		6/9/37
Anhydrite	755	772	Date plugged back		6/19/37
Shale, gray and red	772	843	Date put out of production		6/25/37
Shale and shells	843	1109	Date potential effective		6/25/37
Shale and shells and salt	1109	1470			
Shale and shells	1470	1820			
Lime, showing small amount of gas	1820	1843			
Lime and shale	1848	1880			
Lime & Gyp. & Hydrite	1880	1926			
Broken Lime	1926	1995			
Salt	1995	2007			
Broken Lime	2007	2278			
Lime, Hard	2278	2293			
Broken lime	2293	2880			
Broken lime, porous	2880	2948			
Lime, porous	2948	2962			
Broken lime	2962	3054			
Lime gray, w/streaks of pyrite	3054	3066			
Broken lime	3066	3200			
Lime, gray	3200	3255			
Broken lime	3255	3405			
Lime, porous gray	3405	3418			
Lime	3415	3440			
Broken lime	3440	3466			
Shale	3466	3485			
Broken lime	3485	3576			
Lime, (F.C.) White & gray	3576	3622			
Lime	3622	3844			
Lime and shale	3944	3908			
Lime and chert	3906	4002			
Broken lime, chert, hard	4002	4032			
Broken lime	4032	4050			
Lime; green shale and sand Simpson	4050	4082			