STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give. All Information Completely Make Required Affidavit Man of Deliver Report to:

FORMATION PLUGGING RECORD when reporting plugging of formations.

Conservation Division State Corporation Commission 800 Bitting Building	· Stai	fford	Сош	nty, Sec22	Twp24 Rg	e13 (<i>E</i>)W(<i>W</i>			
Wichita, Kansas				-	-				
NORTH		Lease Owner Stanolind Oil & Gas Co.							
						Well No1			

	_		,			1919			
						19			
	Plugging comm	progging approve	· W	March	29	19.48			
	Plugging comp	leted	*************************	April	16	19.4			
0					-				
	If a producing	well is abandoned	, date of las	st production		19			
	Was permission	obtained from t	he Conserva	tion Division or	its agents befo	ore plugging was con			
Locate well correctly on above Section Plat	menced?	Yes	***************	······································		•••••••••••••••••••••••••••••••••••••••			
me of Conservation Agent who s									
ducing formationArbuc		_	Botto	m	Total Depth of	Well4122Fe			
ow depth and thickness of all wat	er, oil and gas formation	ns.							
OIL, GAS OR WATER RECOR	DS					CASING RECORD			
Formation	Content	From	То	Size	Put In	Pulled Out			
		From		_		-			
,				rzti '		Left In			
,	,				l	2791 ft.			
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200° 160° 150°	to 150' (20 sax cemer Crushed rock Crilling mud	& mud						
18*		sax cement							
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				P)		7.7			
	***************************************				4-22	-48			
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	-	description is necessar							
Correspondence regarding this		ea to	*********************	***************************************	***********				
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ATE OF Kansasi	, COUN	TY OFI	leno	·····	ss. ,				
Walker & Dovell S									
ng first duly sworn on oath, says cribed well as filed and that the		ect. So help me (l od.	•		_			
						By H. M. Wals			
-, ,				on, Kansas	Address)	-			
SUBSCRIBED AND SWORN TO befo	re me this	day of	APR 21	. 1948 🥏	19	****			
			421	() 10	B				
Mrs commission	m amaine Tier on the	P E	\bigcirc^{\times}	大・メ	e we	Notary Public.			
commission expires	n expires June 23, 19	5 L	• •//	/		wotary Public.			
	Comparation of the comparation o	22-2625 2-	4815M/						

FORM 90 11-45

STANOLIND OIL AND GAS COMPANY

4	TWP249 S				WELL		⊓ s	SUPPLEMENTAL				
	N OR S			LEASE James Fitzgerald					SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)			
		1			Lo	CATION OF W	/ELL:_330	∰ NORT	TH [TH OF THE	NORTH	INE AND_	1650_ _{FT} .
 		1			_	EAST WEST OF THE						
		22				SECTION						
					w _	Sta	f ford_			Kansa	ន	
				1 1	E OR W	evation: DE	COUNTY RRICK F	100R 1923	B GROUNI	D 1920	STATE	
		Pit2	zge) //	Ald L		MPLETED AS:					WELL	DRY HOLE
				0		RILLING: COM						
205045124	LOCATE WEL	L correct Stano	etly Line	d Oil a					•			lahoma
	G COMPANY_				OIL	OR GAS SA	NDS OR Z	CONES	ME		FROM	10
	 Siliceou	NAME m. lämo			4116		4	NA	ME		FROM	10
<u></u>	<u>rttreeor</u>	2 TIME			1,2,20		5	- :	 ,			
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	\$12\$* ···	• •		<u></u>	<u> </u>		SANDS	b1/44#		mp e :		WATER : 5:
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2	Y'	221110					4	· ·		•		
<u></u>	CASINO			OVERALL ME	ASUREMENT)				VER SCREE			<u> </u>
CSG. BIZE	WEIGHT	DESCRIPT THREADS	TON	MAKE -	GRADE	QUANTITY FEET	SIZE	QUANTITY FEET		TAT OTTOG		E AND TYPE
3/4OD	35#	8	Wh	eeling_		227			off L	1		
" OD.	24#	10	Na	t*1		4112		Threads	offla	rided at	; 4117"	-3"
	2		-	 -			<u> </u>		PACKER R	FCORD		
			┼-			-	SIZE	LENGTH	BET AT		MAKE AND	TYPE
:			-	·-·			<u> </u>	-		<u> </u>	-	
	:		<u> </u>	CEVENT	No proc					HUBBING	-	
SIZE	WHERE SET	SACKS	CI	CEMENT	TYPE	METHO	םפ	FINAL PRESS	MET		TOOLS)	
10-3/4	OD 229	200		DIANG.	1176	Ha 11	iburt on		METHOD RESULTS		30213	
7" OD	4144	150				Halli	burton			570 2 W.		
1_ 02								-			1349	
÷	,									2	-26	-48
HAT MET	HOD WAS US	ED TO PR	OTEC	T SANDS W	VHEN OUT	ER STRINGS W	ERE PULLET	27				
					<u> </u>	•	_		WERE BO	оттом ног	.E PLUGS ι	JSED1
F 50, STA1	TE KIND, DEF	TH SET, A	ND F	RESULTS O	BTAINED_		<u> </u>	,				
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	(T, i 1)				<u>.</u>							BBLS.
GAS WE	LL, CUBIC F	EET PER	24 H	OURS	UPON CAT	I, STATE THAT T	SHUT-II	OPP IS TOUT	AND CORPORA	ACCORDING	LBS. PE	SOURCE IN.
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		* *,					INC		NOTARY P	UBLIC		. ب _س

FORMATION RECORD

SCRIBE EACH FORMATION D

L J D Y FORMATION	TOP	BOTTOM	AND WHETHER DRY, OR OIL, GAS, OR WATER FORMATION	TOP	воттом
Cellar Surface Sand Sandy Clay	0 10 20 64	10 20 84 151			
Red Bed and shells Shale and shells	84 192	151 236			·**
Red bed Red bed and shells Red, sandy shale and shells	236 415 620	415 620 750	Date of first work Bate drilling commenced drilling completed		5/4/37 5/15/3 6/9/37
Gyp. and anhydrite Anhydrite Shale, gray and red	750 755 772	755 772 843	Date plugged back Date put out of production Date potential effective		6/19/37 6/25/37 6/25/37
Shale and shells Shale and shells and salt Shale and shells Lime, showing small amount	843 1109 1470	1109 1470 1820	~·*	ا ارسی	1
o f gas Lime and shale	1820 1848	1843 1880			\ <u>`</u> '
Lime & Cyp. & Hydrite Broken Lime Salt	1880 1926 1995	1926 1995 2007			
Broken Lime Lime, Hard Broken lime	2007 2278 2293	2278 2293 2880			
Broken lime, porous Lime, porous	2880 2948	2948 2962			
Broken lime Lime gray, w/streaks of pyrite	2962 3054	3054		·	*
Broken lime Lime, gray Broken lime	3066 3200 3255	3200 32 5 5 3405		, -	
-Lime, porous gray Lime Broken lime Shale	3405 3415 3440 3466	3418 3440 3466 3485	, V	;	,
Broken lime Lime , (15.C.) White & gray Lime Lime and shale	3485 3576 3622 3944	3576 3622 3844 3908			
Lime and <u>Ghert</u> Broken lime, chert, hard Broken lime	3906 4002 4032	4002 4032 4050			
Lime, green shale and sand Simpson	4050	4082		٧.	
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