

To: 1 052075
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 485-22,478 15/151-3/D35-00-00

NE NE, SEC. 6, T 26 S, R 11 W/K
4620 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT 10-14

Operator License # 5237
Operator: Plano Petroleum Corporation
Name &
Address P.O. Box 860247
Plano, TX 75086

Lease Name Hoskinson Well # 1
County Pratt 134.53
Well Total Depth 4140 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 372

Abandoned Oil Well _____ Gas Well X Input Well _____ SMO Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor D S & W Well Servicing, Inc. License Number 6901

Address P.O. Box 231, Claflin, KS 67525-0231

Company to plug at: Hour: 11 a.m. Day: 14 Month: 10 Year: 1996

Plugging proposal received from Kent Strube

(company name) D S & W Well Servicing, Inc. (phone) 316-587-3361

logs: 4 1/2" at 4138' w/150 sx cement, PBSD 4131', Perfs at 3942-52'

- 1st plug sand back to 3890' and dump 4 sx cement on top of sand through bailer,
- 2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pump 125 sx cement.

Plugging Proposal Received by Kevin Strube
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 11:45 a.m. Day: 14 Month: 10 Year: 1996

ACTUAL PLUGGING REPORT 1st plug sanded back to 3890' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 300 psi and shut in 100 psi. 10-18-96

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2441' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)
I (did / ~~did not~~) observe this plugging.

INVOICED
DATE 10-21-96
INV. NO. 46758

Signed Richard W. Lucy
(TECHNICIAN)