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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-21,213 - 0000
SE NE NW, SEC. 14, T 24 S, R 13 W/E
4290 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5027
Operator: J.A. Allison
Name & Address 300 West Douglas, Suite 305
Wichita, KS 67202-2975

Lease Name Roohms Well # 1
County Stafford 132.99
Well Total Depth 4092 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 314

Abandoned Oil Well Gas Well _____ Input Well _____ SMD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1 p.m. Day: 11 Month: 1 Year: 19 91

Plugging proposal received from Chance Fulls

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 4073' w/150 sx cement, Perfs at 3880-84'

1st plug sand back to 3830' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 400 lbs. hulls, 20 sx gel, 175 sx cement, release 8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2:30 p.m. Day: 11 Month: 1 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 3830' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Pumping pressure 0-400 psi and shut in 50 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2900' of 5 1/2" casing. JAN 15 1991

(if additional description is necessary, use BACK of this form)

INVOICED observe this plugging.

DATE 2-8-91

INV. NO. 30620

Signed Dennis Ranken
(TECHNICIAN)