

To: 1 030974
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-31-88 376
15-185-11281-0000
API NUMBER 15-Drill Completion Date 10/26/46

C EL W/2 NE, SEC. 11, T 24 S, R 13 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 4678

Operator: LASMO Energy Corporation
Name & Address: P.O. Box 1365
Great Bend, KS 67530

_____ feet from S section line
_____ feet from E section line

Lease Name Gray Well # 2

County Stafford 125.97

Well Total Depth 3876 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 750

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor: Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 1 p.m. Day: _____ Month: 8 Year: 19 88

Plugging proposal received from Mark McCabe

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 3752' PBTD 3789' Open hole at 3752-3876'

1st plug sand back to 3700' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 125 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2:50 p.m. Day: 31 Month: 8 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 3700' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released

8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 700 psi and shut in 450 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 1879' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

observe this plugging.

INVOICED
DATE 9-9-88

Signed Steve Pfeifer
(TECHNICIAN)

INV. NO. 22201