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1-17

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-21,525 - 0000
NE NE NW, SEC. 22, T 24 S, R 13 W/EK

TECHNICIAN'S PLUGGING REPORT

RECEIVED
JAN 20 1989
1-20-89
CONSERVATION DIVISION
Wichita Kansas

Operator License # 3243

4950 feet from S section line
2970 feet from E section line

Operator: Commonwealth Petroleum Corporation
Name & Address P.O. Box 2458
Hutchinson, KS 67504

Lease Name Redd Well # A-1
County Stafford 137.80

Well Total Depth 4240 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 475

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Nicholas Casing Pulling License Number 6698
Address P.O. Box 108, Geneseo, KS 67444

Company to plug at: Hour: 9:30 a.m. Day: 17 Month: 1 Year: 19 89

Plugging proposal received from Tom Keaton
(company name) Nicholas Casing Pulling (phone) 816-824-6338

were: 5 1/2" at 4239' PBTD 4239' Perfs at 4075'
1st plug sand back to 3700' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard W. Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 10 a.m. Day: 17 Month: 1 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded back to 4025' and dumped 5 sx cement on top of
sand through bailer,
2nd plug pumped down 8 5/8" with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel,
100 sx hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 800 psi and shut in 400 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 1992' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 1-23-89
INV. NO. 23770

Signed Stephen J. Puffer
(TECHNICIAN)

SIR