

10-5

To: 120142
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Docket #D-21,035 - 0000
100' S C
SE SW SE, SEC. 15, T 24 S, R 13 W/E

TECHNICIAN'S PLUGGING REPORT

230 feet from S section line
990 feet from E section line

Operator License # 3476

Lease Name Keller Well # 2

Operator: Moff Oil Company

County Stafford 133.58

Name & Address 318 North Ninnescah

Well Total Depth 4110 feet

Pratt, KS 67124

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 259

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well X D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 5 Month: 10 Year: 19 88

Plugging proposal received from Ted. Moff

(company name) Moff Oil Company (phone) 316-672-7838

were: 5 1/2" at 4108' Open hole

1st plug sand back to 4050' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 1/2 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 50 lbs. hulls, and 100
sx cement

RECEIVED
STATE CORPORATION COMMISSION

10-7-88

OCT 7 1988

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 12 p.m. Day: 5 Month: 10 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 4050' and dumped 5 sx cement
on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 350 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 50 lbs. hulls, and 100 sx cement.

Pumping pressure 0-650 psi and shut in 250 psi.

Remarks: Used 65/35 Pozmix 5% gel by HOWCO. Casing recovery not available.

(If additional description is necessary, use BACK of this form.)

(To be observed) observe this plugging.

INVOICED

DATE 10-10-88

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 22562