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,- *	1 120141	API NUMBER 15- 185-21,339 - 0000	
	PORATION COMMISSION	:	
	ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING	SW SE SE, SEC. 15 , T 24 S, R 13 W/F	
TECHNICIAN'S PLUGGING REPORT		330 feet from \$ section line	
		990 feet from E section line	
Operator (License / 3476	Lease Name Keller Well / 1	
Name&	Moff Oil Company	County Stafford /33.25	
	318 North Ninnescah	Well Total Depthfeet	
	Pratt, KS 67124 .	Conductor Pipe: Sizefeet	
		Surface Casing: Size 8 5/8 feet 227.	
Abandoned	Oll Well X Gas Well	Input Well D&A	
	1 as hereinafter indicated		
	:	nc. License Number 6050	
	Box 347, Chase, KS 67524		
		5 Month: 10 Year: 1988	
•	proposal received from Ted Moff		
(company i	name) Moff Oil Company	(phone) 316-672-7838	
were:5	½" at 4097' Open hole 4097-4100'	1	
1st plug :	sand back to 4045' and dump 5 sx	cement on top of sand through bailer,	
2nd plug	pump 3 sx hulls, 10 sx gel, 50 sx	c cement, 10 sx gel, 50 lbs. hulls, and 100 sx	
cement REC	EIVED 70-7-88		
STRIE COMPONI	10-7-88		
OCT	7 1938 Plugging Prop	osal Received by Steve Durrant	
		(TECHNICIAN)	
Plugginger	VATION DIVISION Operations attended by Agent?: A National Control of the contro	NII X Part None	
Operation	s Completed: Hour: <u>10 a.m.</u> Day:_	5 Month: 10 Year:19 88	
ACTUAL PL	UGGING REPORT 1st plug sanded 51/3	" casing back to 4045' and dumped 5 sx cement	
	sand through bailer,		
2nd plug p	pumped into 8 5/8" surface casing	with 350 lbs. hulls, 10 sx gel.50 sx cement,	
	, 50 lbs. hulls, and 100 sx cemen	•	
Pumping pr	ressure 0-500 psi and shut in 200	psi.	
Remarks:	Used 65/35 Pozmix 5% gel by HOW	CO. Casing recovery not available.	
	(if additional description is	s nacessary, use BACK of this form.)	
LIMAR O	Company Conserve this plugging.	0. 01	
ATE /0-	10-88	Signed & Casul Kachen	

INV. NO. 22563

FORM CP-2/3 Rev.01-84