Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ODIOIAIAI

Commission Company C		URIGINAL
Address: 2338 Bronfield Circle CRIPStateStar Districts, KS 67226 CRIPStateStar Districts, KS 67226 CRIPStateStar Districts, KS 67226 Competence Contact Person: James B. Phillips Operator Contact Person: James B. Phillips Operator Contact Person: James B. Phillips Contractor: Name: Less throw R / W (ericle ace) Line of Section Peological Calculated from Nearest Qualido Section Correr: (circle ace) Line of Section Peological Calculated from Nearest Qualido Section Correr: (circle ace) New York Well also Section British Company Inc. Linease: 5122 Wellatic Goodogist: James B. Phillips Designated Type of Completion: New Woll Re-Entry Workover Oil SWD SIOW Temps ASC COMPRATION COMMISSION XX Dry Other (Core, WSW, Expl., Cathgolic, epid.) Virol Workover/Re-entry: Old Well Info as follows: XX Dry Other (Core, WSW, Expl., Cathgolic, epid.) Virol Workover/Re-entry: Old Well Info as follows: XX Dry Other (Core, WSW, Expl., Cathgolic, epid.) Virol Mane: Original Comp. Date: Original Total Depth: Operator: CRISSWARIUS DVISION Plug Back Producing Formation: CRISSWARIUS DVISION Well Mane: Original Comp. Date: Original Co	Operator: License #31160	
Chysistericzip: Wichi ta, KS 67226 Purchaser: Deprinder Cortect Person: _ames B. Fhillips Processor: Processor: Processor: Processor: Processor: Processor: Processor: New Sterling Drilling Company Inc. License: _5142 License: _5142 License: _5142 Underse:	Name: Phillips Exploration Company L.C.	County: Reno
Comparison Contact Person: James B. Phillips Phone: (316_) 667-9983 Contractor: Name: Sterling Drilling Company Inc. License: 5142 Wellstie Geologist: James B. Phillips Designate Type of Completion: New Well Re-Entry Workover On SVD SIOW Rejng/App6/FE) Ax Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Contractor: Original Comp. Date: Original Total Depth: Commingled Dodes No. Other (SWD or Entr.?) Dode No. Dual Completion Dode No. Other (SWD or Entr.?) Dode No.		SE _SW_SW_ Sec. 19 Twp. 23 S. R. 7 East X West
Operator Contact Person: James B. Phillips Phone: (316_) 687-9983 Contractor: Name: Sterling Drilling Company Inc. License: 5142 Weltsite Geologist: James B. Phillips Designate Type of Completion: New Well Person: Story Workover Oil SWD StOW Telling Abely ED Gas ENHR SIGWIANASC COPPORATION DIVISORM Well Mane: Salt Creek Producing Formation: CONSTRUATION DIVISORM Well Ware Well into as follows: Afth Oil 2000 Operator: CONSTRUATION DIVISORM Well Mane: Original Comp. Date: Original Total Depth: Commission of Re-pert. Comm to Entir/SWD Plug Back Plug Back Total Depth: Commission Competition Date Other (SWD or Entir?) Docket No. Despersing Re-pert. Comm to Entir/SWD Plug Back Docket No. Other (SWD or Entir?) Docket No. Other (SWD or Entir.) Docket No. O	City/State/Zip:	=210 540' FSL feet from \$ / N (circle one) Line of Section
Contractor: Name: Sterling Drilling Company Inc. Contractor: Name: Sterling Drilling Company Inc. Contractor: Name: Sterling Drilling Company Inc. C	Purchaser:	180 810 FWL feet from ₹ / W (circle one) Line of Section
Lease Name: Sterling Drilling Company Inc. Lease Name: Bottick 1-19 Well 8: Field Name: S142 Producing Formation: Salt Creek Fred Name: Salt Creek Fred Name: Salt Creek Field Name: Salt Creek Fred Name:	Operator Contact Person: James B. Phillips	Footages Calculated from Nearest Outside Section Corner:
Field Name: Salt Creek	Phone: (316) 687-9983	(circle one) NE SE NW SW
Field Name: Salt Creek	Contractor: Name: Sterling Drilling Company Inc.	Lease Name: Bostick 1-19 Well #:
Wellsite Geologist Jares B. Phillips Designate Type of Completion: New Welf Re-Entry Workover Oil SWD SIOW Temp. AMP. ED Gas ENHR SIGW.KMSAS CORPORATION COMMISSION XX Dry Other (Gore, WSW, Expl., Gathodic, etc) APR O 2000 Operator: CONSERVATION DIVISION Well Info as follows: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Comv. to Entr./SWD Plug Back Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SwD or En	License: 5142	Field Name: Salt Creek
New Well Re-Entry Workover Oil SWD SIOW Temic ABAP ED Gas ENHR SIGW ANNAS CORPORATION COMMISSION XX Dry Other (Core, WSW, Expl., Cathorolic, etc). If WorkoverRe-entry: Old Well Info as follows: Operator: Conservation to the state of the search of the state of	i	Producing Formation:
Amount of Surface Pipe Set and Cemented at 23.1 ts / 200 sx Fi Sus ENHR SIGW/ANSAS CORPORATION COMMISSION Multiple Stage Cementing Collar Used? [Pres X_XX Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Weil Info as follows: CONSERVATION DIVISION Well Name:	Designate Type of Completion:	Elevation: Ground: 1602 Kelly Bushing: 1611
Gas ENHR SIGWANSAS COREGRATION COMMISSION Multiple Stage Camenting Collar Used? Tyes The Stage Camenting Collar Used? Tyes Tye	New Well Re-Entry Workover	Total Depth: 3825 Plug Back Total Depth:
If yes, show depth set If Atternate II completion, cement circulated from Set of the APPY 0.4 2000	OIISWDSIOWTemp_ABA/ED	Amount of Surface Pipe Set and Cemented at 231 'w/200 sxFeet
If yes, show depth set If Atternate II completion, cement circulated from Set of the APPY 0.4 2000	Gas ENHR SIGW ^{KANSAS} CORPORATION COMMISSION	N Multiple Stage Cementing Collar Used?
If Microcover/Re-entry: Old Well Info as follows: Operator: CONSERVATION DIVISION Well Name: Original Comp. Date: Original Total Depth: Daepening Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Other (SWD or Enhr.?) Other (SWD or Enhr.?) Other (SWD	XX Dry Other (Core, WSW, Exol., Cathodic, etc)	If yes, show depth setFeet
Operator: CONSERVATION DIVISION Williams Section		If Alternate II completion, cement circulated from
Well Name: Original Comp. Date: Original Total Depth: Despening Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dight must be collected from the Reserve Pin) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Dote Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Cryporation Commission, 130 S. Market - Room 2078, Wichila Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information at side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see nule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and correct to the best of my knowledge. KARRI WOLKEN Notary Public: KARRI WOLKEN RARRI WOLKEN	One-stevi	feet depth tosx cmt.
Original Comp. Date: Comv. to Enhr/SWD	Well Name: WICHITA, KS CONSERVATION DIVISION	2 7 1 700
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Plug Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: KARRI WOLKEN Miratine Log Received Geologist Report Received UIC Distribution Date Commission Expires: KARRI WOLKEN Marking Received Geologist Report Received UIC Distribution	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement recomplete and correct to the best of my knowledge. KCC Office Use ONLY Title: KCC Office Use ONLY Wireline Log Received Geologist Report Received UIC Distribution Mireline Log Received Geologist Report Received UIC Distribution	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 10000 ppm Fluid volume 800 bbls
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: C&C Tank Service Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: Date: WIST9 KARRI WOLKEN Notary Public: KARRI WOLKEN KARRI WOLKEN Notary Public: KARRI WOLKEN	Plug BackPlug Back Total Depth	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: CAC Tank Service Lease Name: Roach SWD License No X880 3 3070 Quarter SW Sec. 14 Twp. 23 S. R. 9 East W County: Reno Docket No.: 22208 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: Wireline Log Received Ji Denied, Yes Date: KCC Office Use ONLY Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: KARRI WOLKEN	Commingled Docket No	
Completion Date Lease Name: Roach SWD License No. 2004 3070 Quarter SW Sec. 14 23 S. R. Determined the East Name: Switch Switc	Dual Completion Docket No	·
Spud Date or Recompletion Date Completion Date Completion Date Completion Date Completion Date County: Reno Docket No.: 22208	Other (SWD or Enhr.?) Docket No	
Spud Date or Recompletion Date Completion Date Completion Date Completion Date County: Reno Docket No.: 22208	2011/99 (0)7/99	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: CCC Office Use ONLY Wirelino Log Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution U	Spud Date or Date Reached TD Completion Date or	Quarter Sw Sec. Twp. S. R. East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: Date: Date: Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received UIC Distribution	Hecompletion Date Hecompletion Date	County: Reno. Docket No.: 22208
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Signature: Signature: Date: Date: Wirelino Log Received Geologist Report Received Wirelino Log State: Wirelino Log Received UIC Distribution Wirelino Expires: NOTARY FUELIC	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs:	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Signature: Sign		te the oil and gas industry have been fully complied with and the statements
Title:	herein are complete and correct to the best of my knowledge.	
Title:	Signature: Times That Is	KCC Office Use ONLY
Subscribed and sworn to before me this 5 day of 10 lands. 19 14. Notary Public: KARRI WOLKEN Date Commission Expires: KARRI WOLKEN NOTARY PUBLIC Wireline Log Received UIC Distribution	15/99 Local 199	Twil Letter of Confidentiality Streeted
Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution		If Denied Ves Mate: 4-12-00 Typu
19	' '	
Notary Public:	1999.	
Date Commission Expires: KARRI WOLKEN	Notary Public: Management of the Notary Public Management of Notary Public Management of Notary Public Management of Notary Public Management of Notary Public	
Date Commission Expires: NOTARY PUBLIC NOTARY PUBLIC	KARRI WOLKEN	
STATE OF KARSAS My Appt. Exp. 7/31 (3)	Date Commission Expires: STATE OF KONSOR	

15-155-21435-0000) Operator Name: Phillips Exploration Co. L.C. Lease Name: Bostick Reno County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. X Yes □ No **Drill Stem Tests Taken** X Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Datum Samples Sent to Geological Survey Heebner -1293 Cores Taken Yes Lansing 3096 -1485 |™ Yes Electric Log Run No Mississippi 3660 -2049 (Submit Copy) List All E. Logs Run: Dual Induction, Density, Sonic

			-	ction, etc.		
Size Hole Orilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
12 1/4	8 5/8	20 #	231	Class A	200sx 6	0/40 poz
	Drilled	Report all strings set- Size Hole Size Casing Drilled Set (In O.D.)	Report all strings set-conductor, surface, in Size Hole Size Casing Weight Drilled Set (in O.D.) Lbs. / Ft.	Report all strings set-conductor, surface, intermediate, productor, surface, intermediate, surface,	Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of Drilled Set (in O.D.) Lbs. / Ft. Depth Coment	Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of #Sacjs Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used

Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives

Perforate Protect Casing Plug Back TD Ptug Off Zone Ptug Off Zone

Shots Per Foot	ORD - Bridge I of Each Interval		уре	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				Deptin		
				<u> </u>	ECEIVED					
			NA 	MSAS COF	RPORATION COA	MISSION				
				AP	R 0 1 200)				
				CONSE	ERVATION DIVIS	ION				
TUBING RECORD	Size	Set	At	Pac	ker At	Liner Run	Yes	☐ No		
Date of First, Resumero	Production, S	WD or Enhr.	Producing	Method	Flowing	Pu	mping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	C	il Bbls.	Gas	Mcf	Water		Bbis.	Gas-C	Oil Ratio	Gravity
Disposition of Gas	METH	OD OF COMPLE	TION			Production I	nterval			

Perf.

Dually Comp.

Commingled _

Open Hole

Other (Specify)

Sold Used on Lease

(If vented, Sumit ACO-18.)

Vented

ORIGINAL 15-155-21425-0000

Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006 Office Phone (316) 672-9508, Fax 672-9509

SAMPLE LOG

Bostick 1-19

LOCATION:

210' N & 180' W of Se Sw Sw

Section 19 T 23s

R 7w

API:

15-155-214350000

Reno County, Kansas

OWNER: Phillips Exploration Company, LC

COMMENCED:

06/01/99

CONTRACTOR: Sterling Drilling Company, Rig #4

COMPLETED:

06/07/99

TOTAL DEPTH: DRILLER

LER 3825 FEET

Ground Elevation:

1602

LOGGER

3825 FEET

KB Elevation:

1611

LOG

0 - 38 FEET

Top Soil and Sand

38 - 1340 FEET

Redbeds Salt and Ahnydrite

1340 -

3825 FEET

Limestone, Shale and Dolomite

RECEIVED
KANSAS CORPORATION COMMISSION

CASING RECORDS

APR 0 4 2000

Spud @ 1:30 pm on 06-01-99. Drilled 12-1/4" hole to 245'. Ran 6 joints of 8-5/8" surface casing 231.40' set at 243' KB. Cemented with 200 sacks 60/40 Poz, 2% Gel, 4% CC. Plug down at 6:45 pm on 06-01-99 by Allied. Good returns. Ticket # 2611.

CONSERVATION DIVISION WICHITA, KS

Plugged well as follows:

Heavy mud from 3825' to 1275' then 35 sacks, then heavy mud to 700' then 35 sacks, then heavy mud to 300' then 35 sacks, then heavy mud to 60' then 25 sacks.

Plugged rathole with 15 sacks and mousehole with 10 sacks all using 60/40 Poz, 6% Gel. Started plugging at 2:15am and finished at 4:30am on 6/7/99. Allied, # 2563,

DEVIATION SURVEYS

1/4	degree(s) at	245	feet
3/4	degree(s) at	3490	feet
3/4	degree(s) at	3825	feet

ALLIED CEMENTING CO., INC. Federal Tax I.D.# 48-0727860

DEMITTO	DO DOV 21
KEMIII IU	P.O. BOX 31
	RUSSELL, KANSAS 67665

48-0727860 15-155-21435-00 SERVICE POINT:

		TWP.	RANGE	CALLED OUT	ON LOCATION		JOB FINISH		
DATE (2-)-99	19	<i>പ്</i> 3	7	1:30 PM.	3:30 PM	COUNTY	6:45 PM		
LEASE Bostick	WELL# \	19	LOCATION 4 ST	RD 2 14 jet 3	BE, 25, 40, 1/3	: Reno	STATE		
OLD OF NEW (Ci	rcle one)			0	, , , .		, , , , , , , , , , , , , , , , , , , ,		
	- C .	100	t: . 1	OVER THE REAL PROPERTY.					
CONTRACTOR S		Dula	4	OWNER	Same	۷	***		
HOLE SIZE 12	Kyll have 1	<u>т п</u>	246'	CEMENT					
CASING SIZE 8		<u>T.D.</u>	TH 246'		RDERED <u>200</u>	0. 60/40	4200		
TUBING SIZE	Olives	DEP		_ 22 nel.		130x 7 70)	- 1 70. S.s.j		
DRILL PIPE		DEP		_ cxioning	-	-			
TOOL		DEF				<u>. </u>			
PRES. MAX		MIN	IIMUM	COMMON_	120	@_ <i>_la.</i> 35	762.00		
MEAS. LINE			E JOINT	_ POZMIX _	80	@ <i>3.25</i>	260,00		
CEMENT LEFT IN	1 CSG. 15			GEL _	4	@_ <i>9.50</i> _			
PERFS.		_		_ CHLORIDE	<u> </u>	@ <i>_28.00</i>	2_224.00		
DISPLACEMENT	15 bbls	l				@			
	EQUI	PMENT				@			
						@	.		
PUMP TRUCK	CEMENTE	RIm	D - Jayron D	<u> </u>		@			
	HELPER		LB '	-	251	@ 	210.00		
BULK TRUCK				MILEAGE	<u> 200</u> 45		360,00		
#342	DRIVER	Rus	hw.						
BULK TRUCK						TOTAL.	\$1854.00		
#	DRIVER	- <u> </u>	_	_ _		TOTAL	1039.00		
	REM	IARKS:			SERV	ICE			
D = 2412	25/2".	~ Ran	Le Ciculatio						
OOK Good M			c, 290 1-el.	DEPTH OF J	IOB_24/o ²				
rela Carcalas					CK CHARGE		470.00		
,1-50-50-7-7-7-7	1 224	<u>~~~~~</u>	STAP PARTY	EXTRA FOO		@	, , , , , , ,		
	•		_	MILEAGE _	45	@ <u> 2.85</u>	128,2		
(eme	Lel To	C	roulate_	PLUG J-85	18 Wooden		95.0		
				_		@			
	•	*	Thomas			@			
i							¥.		
						TOTAL	1643.2		
CHARGE TO: 1	helling.	EXPlai	stien Co, Lc.						
empress 1230	R C	-17 61	rale.	RECEN	VED EL OAT EO	TITOMARNIT			
STREET ASSIGN	LIMMY	18/10/-1	rale.	-KANSAS CORPORATIO	ON COMMISSION	UIPWENI			
CITY Wirker	STA	TE K	ZIP <u>(6722)</u>	<u>e</u> —					
				_ APR 04	-2000	@	_		
			_		· · · · · · · · · · · · · · · · · · ·				
			1-111-1		ง มีพระกับง	@			
		. 11	MANK /	MICHITA	VÇ	@ @			
To Allied Cemen	ting Co., Ir	nc.	Yes				-		
You are hereby re	equested to	rent cem	nenting equipment						
and furnish ceme	enter and he	elper to a	ssist owner or			TOTAI			
contractor to do v	work as is l	listed. Th	ne above work was	3					
done to satisfacti	on and sup	ervision	of owner agent or	TAX		<u></u>			
contractor. I have read & understand the "TERMS AND			D	TOTAL CHARGE # 2497.25					
CONDITIONS" listed on the reverse side.			TOTAL CHA						
				DISCOUNT	4 499	1,45 IF PA	ID IN 30 DAYS		
\ ,	110	1		\	•				
SIGNATURE	イナー	I former	91	V Kan	noth Tha.	u P rai			
PIGNATOKE	1. K. K.	in the	- Low	$ \wedge$	<u>neth Thom</u> PRIN	TED NAME			
7				- \					
					\wedge n	11 199	780		
					Ilet	# 199	1.00		

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- —DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
- —SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.
- WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
 - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., INC 15-155-21435-00-00 REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** CALLED OUT ON LOCATION JOB START JOB FINISH SEC. RANGE 10:00 PM 12:00 AM 2:00 AM 4:30 AN COUNTY STATE LEASE Bootick WELL# LOCATION OLD OR NEW (Circle one) **OWNER** CEMENT TYPE OF JOB Kotary P ሪ_{ፐ.<u>D.</u>} 3825 AMOUNT ORDERED 1550x 60/40 4% GEL **CASING SIZE** DEPTH **TUBING SIZE DEPTH** 41/2 XHOLE DRILL PIPE DEPTH 1275 DEPTH 9.3 AX @ 6.35 **MINIMUM** COMMON MEAS. LINE **POZMIX** 62 AX @ 3.25 201.50 SHOE JOINT CEMENT LEFT IN CSG. **GEL CHLORIDE** @ **EQUIPMENT** @ @ PUMP TRUCK CEMENTER A Drawling @ **HELPER** HANDLING 155AX @ 1.05 **BULK TRUCK** MILEAGE X DRIVER Rick Weiser **BULK TRUCK** TOTAL 1281,30 **DRIVER SERVICE REMARKS:** Rig up truck DEPTH OF JOB 1275 PUMP TRUCK CHARGE 470.0 **EXTRA FOOTAGE** MILEAGE x PLUG 1-85/8 Wooden @ *23.00* 15 ox in rathol Dry HOLE @ 10 sx in mousehold TOTAL \$ 621.25 Killips Exploration Co. RECEIVELFLOAT EQUIPMENT ANSAS CORPORATION COMMISSION CITY Wichita ZIP67226 @ A DID THANK YOU. 2000 @ @ CONSERVATION DIVISION @ @ TOTAL To Allied Cementing Co., Inc. 1902.5 You are hereby requested to rent cementing equipment 380.5/ IF PAID IN 30 DAYS and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or Net \$1522.04 contractor. I have read & understand the "TERMS AND

PRINT NAME - Kenneth Thompson

HOLE SIZE

PRES. MAX

TOOL

PERFS.

#342

CONDITIONS" listed on the reverse side.

SIGNATURE A

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
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- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
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- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.