

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lochiel Exploration, Ltd.

API NO. 15-095-21,227-0000

ADDRESS 1106 B.P. House, 333-5th Ave. Southwest  
Calgary, Alberta T2P3B6

COUNTY Kingman

FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_

PROD. FORMATION \_\_\_\_\_

PHONE \_\_\_\_\_

LEASE Woolridge

PURCHASER \_\_\_\_\_

WELL NO. #1

ADDRESS \_\_\_\_\_

WELL LOCATION C NW NE

DRILLING Mustang Drilling & Exploration, Inc.  
CONTRACTOR

660 Ft. from north Line and

ADDRESS P.O. Drawer 1609

1980 Ft. from east Line of

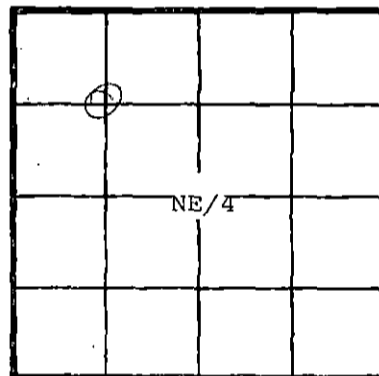
Great Bend, KS 67530

the NE/4 SEC. 14 TWP. 27 RGE. 7 W

PLUGGING Mustang Drilling & Exploration, Inc.  
CONTRACTOR

WELL PLAT

ADDRESS P.O. Drawer 1609



KCC   
KGS   
(Office Use)

Great Bend, KS 67530

TOTAL DEPTH 4235' PBD \_\_\_\_\_

SPUD DATE 4-2-82 DATE COMPLETED 4-12-82

ELEV: GR 1515 DF 1522 KB 1526

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 245.88' DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I, \_\_\_\_\_

Bill Nelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) ~~(BY)~~ Lochiel Exploration, Ltd.

OPERATOR OF THE Woolridge LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF April, 19 82, AND THAT

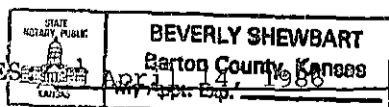
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Bill Nelson

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF April, 19 82.

Beverly Shewbart  
NOTARY PUBLIC



MY COMMISSION EXPIRES \_\_\_\_\_

4-19-82

\*\*The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Conservation Commission required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

APR 19 1982

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
RedBed, Shale	0	938	Chase Group	1144
Shale, Lime	938	1120	Onaga	1932
Shale	1120	1402	Wabaunsee	1992
Lime, Shale	1402	1932	Howard	2382
Shale	1932	1992	Severy	2456
Lime	1992	2456	Topeka	2508
Shale	2456	2508	Heebner	2852
Lime	2508	2852	Douglas	2885
Shale	2852	2856	Lansing	3086
Lime, Shale	2856	2885	Stark	3450
Shale	2885	3086	Hushpuckney	3490
Lime	3086	3450	Cherokee	3697
Shale	3450	3697	Mississippian	3811
Sand	3697	3811	Kinderhook	4030
Chert, Lime	3811	4030	Viola	4164
Shale	4030	4164	Simpson. Sand	4181
Lime	4164	4181	RTD	4235
Sand	4181	4235		
RTD		4235		
DST #1 3114-3126. Rec. 300' gassy salt water				
DST #2 3718-3817' Rec. 335' drlg mud				
DST #3 4162-4165 Rec. 3100' salt water				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	23#	258'	common	200	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations