

RELEASED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

09 1992

CONFIDENTIAL

API NO. 15- 095-21,523-A-0001
County Kingman
SE SE SW Sec. 3 Twp. 27 Rge. 7 X East West

Operator: License # 5430
Name: ENERGY THREE, INC.
Address P.O. Box 1505
Great Bend, KS 67530
City/State/Zip

330 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

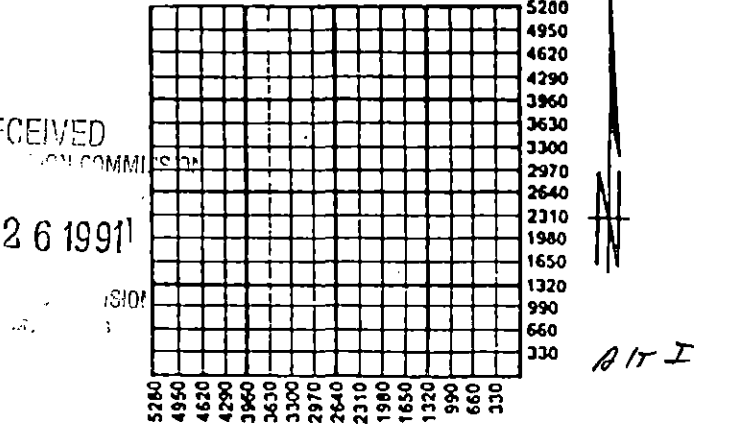
Purchaser: Unknown
Operator Contact Person: Charles W. Dixon
Phone (316) 792-5968

Lease Name MCCUTCHEON Well # 1 OWWO
Field Name W. C. McCutcheon
Producing Formation Miss.

Contractor: Name: ALLEN DRILLING COMPANY
License: 5418
Wellsite Geologist: None

Elevation: Ground 1542 KB 1547
Total Depth 4165 PBTD

Designate Type of Completion OWWO
 New Well X Re-Entry Workover
Oil SWD Temp. Abd.
 X Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



If OWWO: old well info as follows:
Operator: Silver Creek Oil & Gas
Well Name: McCutchen #1
Comp. Date 4/06/85 Old Total Depth 4165

Amount of Surface Pipe Set and Cemented at 232 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Method:
 X Mud Rotary Air Rotary Cable
9/04/91 9/04/91 9-12-91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles W. Dixon
Title Executive Vice President Date 9-19-91

Subscribed and sworn to before me this 24th day of September
19 91.
Notary Public: Dianne M. Willesden
Date Commission Expires 6-28-93

K.C.C. OFFICE USE ONLY
F X Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 X KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

KOTARY PUBLIC - State of Kansas
DIANNE M. WILLEDEN
My Appt. Exp.

RECEIVED
STATE CORPORATION COMMISSION
OCT 17 1991

Wichita, Kansas

P1

Operator Name ENERGY THREE, INC. Lease Name MCCUTCHEN Well # 1 OWWO

Sec. 3 Twp. 27 Rge. 7 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy) Yes No

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

None OWWO

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		232'			
Production		4 1/2	9 1/2#	4164'			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3808 - 12	Acidized w/400 gals. 7 1/2% DSFE	
		Fraced with Crosslink	
		4000 gals. pod & 18,000 sand	

TUBING RECORD
 Size 2 3/8 Set At 3753' Packer At 3760' Liner Run Yes No

Date of First Production S.I.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil <u>3</u> Bbls. Gas <u>750</u> Mcf Water <u>175</u> Bbls. Gas-Oil Ratio <u>250 - 1</u> Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



FROM CONFIDENTIAL
A Halliburton Company

INVOICE

INVOICE NO.	DATE
173512	09/05/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
MCCUTCHEN 1		KINGMAN		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		ALLEN DR LG CO		CEMENT PRODUCTION CASING		09/05/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
274990	CHARLEY DIXON			COMPANY TRUCK	21830	

ENERGY THREE INC.
BOX 1505
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	42	MI	2.60	109.20
001-016	CEMENTING CASING	4165	FT	1,300.00	1,300.00
018-315	MUD FLUSH	840	GAL	.55	462.00
26	INSERT VALVE F. S. - 4 1/2"	1	EA	237.00	237.00
847.6316					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19113					
40	CENTRALIZER 4-1/2" MODEL S-4	11	EA	43.00	473.00
807.93004					
56	WALL CLEANER CABLE TYPE 4 1/2"	11	EA	25.50	280.50
807.2003					
593	3-WIPER L-D PLUG - 4 1/2"	1	EA	159.00	159.00
801.0373					
594	4 1/2" LATCH DOWN BAFFLE	1	EA	100.00	100.00
801.03734					
208-108	MSA ACID (10%)	500	GAL	.77	385.00
504-308	STANDARD CEMENT	150	SK	5.35	802.50
509-968	SALT	650	LB	.10	65.00
500-207	BULK SERVICE CHARGE	159	CFT	1.15	182.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	309.75	TMT	.80	247.80
INVOICE SUBTOTAL					4,831.35
DISCOUNT-(BID)					869.63-
INVOICE BID AMOUNT					3,961.72
*-KANSAS STATE SALES TAX					87.49
*-PRATT COUNTY SALES TAX					20.58
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,069.79

RECEIVED
STATE CORPORATION COMMISSION
SEP 26 1991

DIVISION

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.