Description from the strong possible production of the strong possible production production production of the strong possible production production production of the strong possible production production production production production production production of the strong possible production	STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION () 9 1992	API NO. 15-	095-21,5	23-A - C	000/	
Description or well Amorteses ONFIDENTIALS SE SE SE SEC. 3 Tup. 27 Res. 7 X ver. Operator: License # 5430 Rese: ENERGY THREE. INC. Address P.O. Box 1505 Great Bend, KS 67530 City/State/Zip Diknown Charles W. Dikon Operator Contact Person: Charles W. Dikon Operator Contact Person: Charles W. Dikon Operator: Mane: Allen Drilling Company License: 5418 License: 5418 Less Home Ground 1542 KB 1547 Total Depth 4165 Designate Type of Completion CWWO New Well X Re-Entry Workover SEF 2 6 1991 If OMN: Old well info as follows: Separator: Silver Creek Oil & Gas Unit Info as follows: Silver Creek Oil & Gas Unit Info as follows: Separator: Silver Creek Oil & Gas Unit Info as follows: Silver Creek Oil & Gas Deritting Rethod: X Hud Rotary Air Rotary Cable If Alternate il completion, cenent circulated from Spoul Date Date Reschol To Completion Salver of Oils on Side to do this fore still be held contribution; cenent circulated from Section Services of Salver of Oils Supply Information on side two of this fore still be held contribution; cenent circulated from Section Services of Salver of Oils Supply Information on side two of this fore still be held contribution; cenent circulated from Section Services of Salver of Oils Salver of Oils Supply Information on side two of this fore still be held contribution; cenent circulated from Section Services of Salver of Oils Salver of	WELL COMPLETION FORM	County	Kingman			
Superator: License # 5430 330 Ft. North from Southeast Corner of Section	ACO-1 WELL HISTORY DESCRIPTION OF WELL (AND (LIEASE ON FIDENT).	V <mark>se se s</mark>	W Sec. 3	_ Tup27	7_ Rge7	East <u></u> Vest
Address P.O. Box 1505 Great Bend, KS 67530 City/State/Ip Diknown Charles W. Dixon Phone (315, 792-5968 Contractor: Name: Allen Drilling Company License: 5418 License: 5418 License: None Designate Type of Completion Dry Charles W. Oktover SEF Operator Silver Creek Oil & Gas Unit Name: McCutchen #1 Comp. Date 4/06/85td Total Depth 4165 Drilling Method: X Mul Rotary Air Rotary Cable J Mul Rotary Air Rotary Cable 1 Syou Date Date Reached To Completion Completion of Surface Pripe Set and Cemented at 2 32 Fee 1 Fee W. C. McCutchen #1 CEIVED W. C. McCutchen Elevation: Ground 1542 KS 1547 Total Depth 41.65 PRID CEIVED W. C. McCutchen Signature Silver Creek Div Dix Gas None License: 5418 License:						
License: 5418 Contractor: Name: Allen Drilling Company License: 5418 Well X Re-Entry Workover SEF 2 6 1991 If CAAS: old well info as follows: Operator: Silver Craek Oil & Gas Uell Name: McCutchen #1 Comp. Date 4/06/8 bid Total Depth 4165 Drilling Nethod: X Nud Rotary Air Rotary Cable Y Nud Rotary Air Rotary Cable 1 Yes, show depth set 1 Yes, show depth set	Home: ENERGY THREE, INC.	2970				
Field Name W. C. McCutcheon Field Name W. C. McCutcheon Field Name W. C. McCutcheon Froducing Formation Miss. Flevation: Ground 1542 KB 1547 Total Depth 4165 P870 Total Depth 41	Address P.O. Box 1505		•		•	•
CELVED Producing Formation Miss. Producing Formation Miss. Producing Formation Elevation: Ground 1542 KB 1547 Total Depth 4165 P8TD Formation From Notice Contract Person: Charles W. Dixon Phone (315, 792-5968 Contractor: Mane: Allen Drilling Company License: 5418 Wellsire Geologist: None Designate Type of Completion OMWO Reu Well X Re-Entry Workover SET Well Sing Office, Water Supply, Str.) If Owne: Office Core, Water Supply, Str.) Well Name: McCutchen #1 Comp. Date 4/06/85id Total Depth 4165 Well Name: McCutchen #1 Comp. Date 4/06/85id Total Depth 4165 Producing Formation Miss. Producing Formation Miss. Producing Formation Strong Institute Ground 1542 KB 1547 Total Depth 4165 P8TD FROM 1520 CELVED CELVED COMPANY CELVED COMPANY License: 3408 CELVED COMPANY CELVED Signature Signature Signate Additive Strong Laboration Commission, 200 Coloredo Derby Building, Wichita, Kansas Groze, within 120 days of the span date of any well. Rule 82-3-150, 82-3-107 and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. The requested in uriting and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. Description of a well requires filling of ADD-2 within 120 days form Signature Maney Letter of Confidentiality Attached Conversion of a well requires filling of ADD-2 within 120 days form commencement date of submits. The requested in uriting and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. The requested in uriting and submitted with the form See rule 82-3-107 for confidentiality in excess of 12 months. Description with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ADD-2 within 120 days form commencement date of submits. Description of a well requires filling of ADD-2 within 120 days form commencement date of submits. The requested in uriting and the statements herein are complete and correct to the best of my knowledge. All	Great Bend, KS 67530					L Owwo
Operator Contact Person: Charles W. Dixon Total Depth 4165 Contractor: Name: Allen Drilling Company License: 5418 Wellsite Geologist: None Designate Type of Completion OWWO New Well X Re-Entry Workover SEF Oil Suo Teep. Abd. Designate Type of Completion OWWO New Well X Rese Inj Delayed Comp. Dry Other (Core, Water Supply, Stc.) If Owwo; old well info as follows: Operator: Silver Creek Oil & Gas Well Name: McCutchen #1 Comp. Date 4/06/8 Bid Total Depth 4165 William Rethod: X Hud Rotary Air Rotary Cable If yes, show depth set If Yes, show depth set If Alternate II completion, cement circulated from Syud Date Delayed Total Depth 4165 If Mistructions: This Tora shelly percompleted In triplicate and filed with the Kenses Corporation Commission, 200 Colorado Derby Building, Wichita, Kandsa 6720, Within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. The requested in urbiting and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. The requested in urbiting and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. The requested in urbiting and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. The requested in urbiting and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. The requested in urbiting and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. The requested in urbiting and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. The requested in urbiting and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. The requested in urbiting and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. The requested in urbiting and submitted with the form. See rule 82-3-107 for confidentiality abandoned wells. Any recompletion,	City/State/Zip					
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Phone (316, 792-5968	Operator Contact Person: Charles W. Dixon					
License: 5418 License: 5418 License: 5418 Wellsite Geologist: None Designate Type of Completion OWWO New Well X Re-Entry Workover SEF 2 6 1991 X Gas Inj Delayed Complex Core, Water Supply, Stc.) Dry Other (Core, Water Supply, Stc.) Lett Mane: McCutchen #1 Comp. Date 4/06/85id Total Depth 4165 Drilling Method: X Mud Rotary Air Rotary Cable 9/04/91 9-12-91 Spud Date Date Resched To Completion Date: If Alternate II completion, cement circulated from Service Presenting Wilding, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 182-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and substited with the form. See rule 82-3-107 for confidential for a period of 12 months. Die requested in writing from Vall Composition From Vall Composition of a well requires filling of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before see this All All All All All All All All All Al	·	Total Depth	41.65		_	
Wellsite Geologist: None Designate Type of Completion OWWO New Well X Re-Entry Workover SEP 2 6 1991 X Gas Inj Delayed completion 1980 Dry Other (Core, Water Supply, ftc.) If OWWO: old well info as follows: Operator: Silver Creek Oil & Gas Well Name: McCutchen #1 Amount of Surface Pipe Set and Cemented at 2 3 2 fee Livel Name: McCutchen #1 Amount of Surface Pipe Set and Cemented at 2 3 2 fee If yes, show depth set Fee If yes, show depth set It completion, cement circulated from Spod Date Pol 04/91 9/04/91 9-12-91 Spud Date Date Reached TD Completion Date? It structions: This form shall the completed in triplicate and filed with the Kenses Corporation Commission, 200 Coloredo Derby Building, Wichita, Kenses 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-108 apply. Information on side two of this form will be held confidential for a period of 12 months. Die copported from which all plugged wells. Submit CP-11 form with all plugged wells. Submit CP-11 form with all plugged wells. Submit CP-11 form with all proper will submit all plugged wells. Submit CP-11 form with the temperative above wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Fee Complete Security Vice President Date Poly Submit Poly Submit Poly Sub	Contractor: Mame: ALLEN DRILLING COMPANY			╂╂╁╂┤	4950	1
Designate Type of Completion OWWO New Well X Re-Entry Workover SET 2 6 1991 1990 1890	. License: 5418			┸┼┼┼		l
Designate Type of Completion	Wellsite Geologist: None	FCEIVED		╂ ╾╃╌╇╌╇╼┼ ╂╾╂╼╄╼╃╶╂╌	3300	N
Oil SMD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Vater Supply, etc.) If OMAD: old well info as follows: Departor: Silver Creek Oil & Gas Well Name: McCutchen #1 Comp. Date 4/06/85/Id Total Depth 4165 Multiple Stage Cementing Collar Used? Multiple Stage Cementing Collar Used? Yes X Multiple Method: X Mud Rotary Air Rotary Cable 9/04/91 9/04/91 9-12-91 Spud Date Date Reached TD Coepletion Date? INSTRUCTIONS: This form shellipbe completed in triplicate and filed with the Kenses Corporation Commission, 200 Colorado Derby Suilding, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months. The requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months. Drecopy-of-still write and submitted with the form. See rule 82-3-170 or confidentiality in excess of 12 months. Drecopy-of-still write and submitted with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Accuracy Wice President Date 9-19-91 F Letter of Confidentiality Attached C Wireline Log Received Subscribed and sworn to before me this Add of Action Accuracy. Letter of Confidentiality Attached C Wireline Log Received Date 9-19-91 F Letter of Confidentiality Attached C Drillers Timelog Received	Owyo			++++	2640	NI
SMO Gemp. Abd. Seleyed Comp. SMO Gemp. Abd. SMO Geo. SMO Geo. Geo		2 6 1991			1980	W
Departor: Silver Creek Oil & Gas Well Name: McCutchen #1 Comp. Date 4/06/85/1d Total Depth 4165 Drilling Method:	OilSWDTemp. Abd 	, iSi0!			1320	.1,
Departor: Silver Creek Oil & Gas Well Name: McCutchen #1 Comp. Date 4/06/850ld Total Depth 4165 Drilling Method: X Mud Rotary Air Rotary Cable 9/04/91 9/04/91 9-12-91 Spud Date Date Reached TD Completion Date feet depth to W/ Sx cmt INSTRUCTIONS: This form shell be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-103 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. Discopy-of-all suffer and filed with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Accepted To the Statutes of ACO-2 within 120 days of ACO-2 within 120 days from commencement date of Such work. Signature Accepted To the Statutes of Confidentiality Attached Complete and correct to the best of my knowledge. Signature Accepted To the Statutes of Confidentiality Attached Complete and Submit Confidentiality Attached Complete and Submit Confidentiality Attached Complete Total Accepted Complete Total Accepted Complete Total Accepted Complete Total Confidentiality Attached Complete	الدها	· નો }		╊ ╇╂╂╂	660	AITI
Amount of Surface Pipe Set and Cemented at 2 3 2 fee comp. Date 4/06/8 bid Total Depth 4165 Drilling Method:			000000000000000000000000000000000000000	9 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	888 	70 17 -
Comp. Date 4/06/850d Total Depth 4165 Multiple Stage Cementing Collar Used? Yes X No. Drilling Method:						32 Feet
Drilling Method: X Mud Rotary Air Rotary Cable 9/04/91	•	Multiple Sta	nge Cementing Co	llar Used?	Y	es X No
Spud Date Date Reached TD Completion Date Date Reached TD Date Date Reached TD Date Date Reached TD Date Date Reached TD Date Date Date Reached TD Date						
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Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. Die copy of all writing and drillers time log challes attached with this form. ALL CEMENTING TICKETS MUST BE ATTACKED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Wireline Log Received C Drillers Timelog Received Drill	9/04/91 9/04/91 9-12-91 Spud Date Date Reached TD Completion Date	feet depth t	o	w/		SX cmt.
Signature	Derby Building, Wichita, Karsas 67202, within 120 days 82-3-106 apply. Information on side two of this form will buriting and submitted with the form. See rule 82-3-1 wireling and drillers time log chall be attached with a form with all plugged wells. Submit CP-111 form with all	of the spud of the held confid 07 for confid his form. ALL temporarily	late of any well lential for a pe lentiality in ex L CEMENTING TIC abandoned well	. Rule 8 riod of 12 cess of 12 c KETS MUST B s. Any re-	2-3-130, months if months. (한 E ATTACKED.	82-3-107 and requested in submit CP-4
Title Executive Vice President Date 9-19-91 Subscribed and sworn to before me this 24 day of Subscribed. Date 9-19-91 F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received	All requirements of the statutes, rules and regulations promuls with and the statements herein are complete and correct to the	pated to regul e best of my	ate the oil and knowledge.	gas industr	y have been	fully complied
Subscribed and sworn to before me this 24 day of Adember. C Wireline Log Received C Drillers Timelog Received						Attachad
Subscribed and sworn to before me this Att day of Anton but	Title Executive Vice President Date 9	- <u>19-</u> 91	C Wir	eline Log R	eceived	i
19 7/ DECEIVED Distribution	Subscribed and sworn to before me this 24 day of 19 91.	DEOUNED				
SHO/RepNGPA	Notary Public William & Tilliam STATE CO	NEGETTION OF	MINISSION KCC		SMD/Rep _	
Date Complission Expires 6-28-93 OPT 1 7 1001		10-(1-1) — Kas			
A KOTARY FUELLE - State of Kensus	A KOTARY PUBLIC - State of Kensels	61 1 1 1 9;				(
DIANNE M. WILLESDEN My Appt Exp. Wichita, Kansas Form ACD-1 (7-89)				Form ACO-1	(7-89)	

SIDE TWO

Operator Name ENERGY THREE, INC. Lease Name MCCUTCHEN Well# 1 OWWO							1 OWWO `			
East County_					Kingman					
Sec. 3 Twp. 27 Rge. 7 🖫 West										
INSTRUCTIONS: Shouldimportant tops and base of formations penetrated: Detail all cores. Report all drill stemitests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.										
Drill Stem Tests Ta (Attach Addition		☐ Yes [X No		•	Formation Desc	ription?			
Samples Sent to Geo	logical Survey	☐ Yes [{	Log 🗆	Sample			
Cores Taken		∐ Yes [X No	Name		Тор	Bott	Offi		
Electric Log Run (SubmittCopy;)		☐ Yes [☑ Yes [□ _{No}		None	OWWO				
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.										
Purpose of String	Size Hole Drilled	Size Ca Set (In		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface 8 5/8" 2321										
Surface 370 2321 Production 4½ 9½# 4164										
PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth										
3 3808 - 12 Acidized w/400 gals. 7½ DSFE										
Fraced with Crosslink										
4000 gals. pod & 18,000 sand					nd					
TUBING RECORD Size Set At Packer At Liner Run 2 3/8 37531 3760' Yes No										
Date of First Production Producing Method Pumping Gas Lift Other (Explain)										
Estimated Production Oil 3 Bbls. Gas 750 Mcf Water 175 Bbls. Gas-Oil Ratio Gravity 250 - 1										
Disposition of Gas: METHOD OF COMPLETION Production Interval										
Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled (If vented, submit ACO-18.)										
Other (Specify)										

INVOICE



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
173512	09/05/1991
WELL/PLA	ANTOWNER

		A Halliburton Co	этрапу	٠.	173512	09/0	5/1991
WELL LEASE NO. /PLANT NAME			LANT LOCATION	STATE	WELL/PI	WELL/PLANT OWNER	
MCCUTCHEN 1		KINGMAN		KS	SAME		
SERVICE LOCATION	CONTR	ACTOR	JOB PUF	POSE		TICKET	DATE
PRATT	ALLEN DRE	ig co	CEMENT PRODUCTION CASING 09/05				5/1991
ACCT: NO CUSTOMER A	GENT	VENDOR NO:	CUSTOMER P.O	NUMBER	SHIPPED	VIA	FILE NO.
274990 CHARLEY DIXON				_	COMPANY	RUCK	21830

ENERGY THREE INC. BOX 1505 GREAT BEND, KS 67530 DIRECT CORRESPONDENCE TO: FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2050 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT		
PRICING AR	A - MID CONTINENT						
000-117	MILEAGE	4.2	MI	2.60	109.20		
ļ	1	1.	דאט		ll '		
001-016	CEMENTING CASING	4165	FT	1,300.00	1,300.00		
!		1 1	דאט				
018-315	MUD FLUSH	840	GAL	.55	462.00		
26	INSERT VALVE F. S 4 1/2"		EA	237.00	237.00 + P		
847.6316	<u> </u>	'	1 '		,		
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	[[27.50 *		
815.19113	<u> </u>	1	['		!		
40	CENTRALIZER 4-1/2" MODEL 5-4	1.1	EA	43.00	473.00 4		
807.93004		1	']	!		
,	WALL CLEANER CABLE TYPE 4 1/2"	11	EA	25.50	280,50 *		
807.2003		1	'				
,	3-WIPER L-D PLUG - 4 1/2"	1	EA	159.00	159.00 #		
801.0373	,	1	'		!		
	4 1/2" LATCH DOWN BAFFLE] 1	EA	100.00	100.00 *		
801.03734			l <u>.</u> . !				
	MSA ACID (10%)	1	GAL		385.00		
	STANDARD CEMENT	150	1 1	5.35	802.50 *		
509-968	SALT	650	1	.10	65.00		
	BULK SERVICE CHARGE		CFT		182.85 *		
500-306	MILEAGE CMTG MAT DEL OR RETURN	309.75	TMI	.80	247.80 *		
ļ		1	'				
1		1	2	ECEIVED			
00	INVOICE SUBTOTAL	1	HI	ECFIVED COMMISSION	4,831.35		
WP !		STAT	E COMP	- sp. 101,			
XV.	DISCOUNT-(BID)	1	اا	1001	869.63-		
ļ	INVOICE BID AMOUNT	1	SE	261991	3,981.72		
ļ		1		MOLENAN	4		
ļ	*-RANSAS STATE SALES		10 1	Tigate 1 menning	87.49		
ļ	*-PRATT COUNTY SALES	TAX	1 ¹	No. t 1	20.58		
ļ		1	l '		71 The sec on the total total total total total		
`,		i	1 1	1			
	INVOICE TOTAL - PLEASE PAY THI	== TNUONA E	២៩៨៨		\$4,069.79		
TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON							