

COPY #1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5188
name Silver Creek Oil & Gas, Inc.
address 1900 N. Amidon, Suite 221
City/State/Zip Wichita, KS 67203

Operator Contact Person Greg Porterfield
Phone (316) 832-0603

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist H. C. Hopkins
Phone

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-30-85 4-5-85 4-6-85
Spud Date Date Reached TD Completion Date

4165' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 232' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 095-21,523-0000

County Kingman

SE SE SW Sec. 3 Twp. 27 Rge. 7 East West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

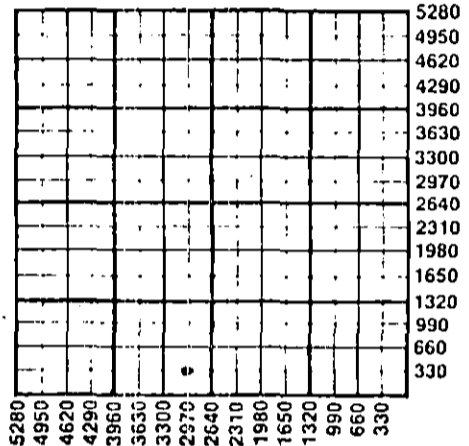
Lease Name McCutchen Well# 1

Field Name McCutchen 'A'

Producing Formation none

Elevation: Ground 1542' KB 1547'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 330 Ft North From Southeast Corner and
(Well) 3135 Ft. West From Southeast Corner of
Sec 3 Twp 27S Rge 7 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Secretary Date 6/1/85

Subscribed and sworn to before me this 18th day of October, 1985.

Notary Public Rebecca A. Jeffery State Commission Expires 8/5/89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

OCT 24 1985
10-24-85
CONSERVATION DIVISION

Sec. 27 Rge. 7E

SIDE TWO

Operator Name Silver Creek Oil & Gas Lease Name McCutchen Well# 1 SEC 3 TWP 27 RGE 7 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

LOG:

Lansing 3115' (-1568)
 Mississippian 3800' (-2253)
 Kinderhook 3957' (-2410)
 Viola 4106' (-2559)
 Simpson Sand 4133' (-2586)
 TD 4162'

Name	Top	Bottom
Sand, red bed & shale	0'	249'
Red bed & shale	249'	467'
Shale	467'	980'
Shale & lime	980'	1072'
Lime & shale	1072'	1320'
Shale & lime	1320'	1530'
Lime & shale	1530'	3205'
Lime	3205'	4165'
Rotary total depth	4165'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"		232'	60/40	165	.2% gel, .3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production	Producing method				
D & A	<input type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

N/A

Partially Completed
 Commingled