

SIDE ONE

AFFIDAVIT OF COMPLETION FOR WICHITA BRANCH (REV) ACO-1

CONFIDENTIAL

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Stelbar Oil Corporation, Inc.

API NO. 15-035-23,011-0000

ADDRESS 450 Fourth Financial Center

COUNTY Cowley

Wichita, Kansas 67202

FIELD Rock

**CONTACT PERSON Jerry E. Shawver

PROD. FORMATION Bartlesville Sand

PHONE (316) 264-8378

LEASE Rock Unit

PURCHASER Total Petroleum, Inc.

WELL NO. 59

ADDRESS 6701 North Broadway

WELL LOCATION 120' South of NW SE SW

Oklahoma City, OK 73116

870 Ft. from East Line and

DRILLING Range Drilling Company, Inc.

990 Ft. from South Line of

CONTRACTOR

ADDRESS 240 Page Court, 220 West Douglas

the SW/4 SEC. 11 TWP. 28S RGE. 5W

Wichita, Kansas 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 2803 PBTD 2783

SPUD DATE 12/22/81 DATE COMPLETED 1/29/82

ELEV: GR 1176 DF KB 1181

DRILLED WITH (XXXXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 247'

RELEASED
Date FEB 1 1984
FROM CONFIDENTIAL

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Jerry E.

Shawver OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXXX) (OF) Stelbar Oil Corporation, Inc.

OPERATOR OF THE Rock Unit (XXXX) AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 59 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMANT WITH NOT.

STATE RECEIVED
CORPORATION COMMISSION
MAR 19 1982
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF March, 19 82

Jerry E. Shawver
March
Notary Public

MY COMMISSION EXPIRES: April 26, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Rock Unit #59

11-30-4E
08

~~11-28-56~~

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	462		
Shale w/lime streaks	462	842		462
Shale	842	1200		1200
Shale and Lime	1200	1500		1200
Shale and Lime	1500	1820		1500
Shale and Lime	1820	2140		1820
Lime and Shale	2140	2325		2140
Lime and Shale	2325	2525		2525
Lime and Shale	2525	2706		2525
Lime and Shale	2706	2745		2706
Lime and Shale	2745	2764	Bartlesville Sd	2745
Lime and Shale	2764	2783	B/ Btlsv. Sd.	2764
Shale	2783	2803		2783

RELEASED

FEB 01 1984

FROM CONFIDENTIAL

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	247'	common	150	3% cc
Production		5 1/2"		2802'		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2746-49
TUBING RECORD			2		4754-2764
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. mud acid	

Date of first production 1/29/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 100 bbls.	Gas MCF 17 % 17 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations