

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Catt Drilling Co., Inc.

API NO. 15-185-21,611-0000

ADDRESS P. O. Box 220

COUNTY Stafford

Holyrood, Kansas 67450

FIELD Harter North Ext.

**CONTACT PERSON George W. Catt

PROD. FORMATION --

PHONE (316) 735-4215

LEASE DUDREY

PURCHASER ----

WELL NO. 4

ADDRESS ----

WELL LOCATION SE NW SE

DRILLING Husky Drilling Co., Inc.

990 Ft. from West Line and

CONTRACTOR

990 Ft. from North Line of

ADDRESS 200 East First, Suite 500

the SE/4 SEC. 19 TWP. 24S RGE. 13W

Wichita, Kansas 67202

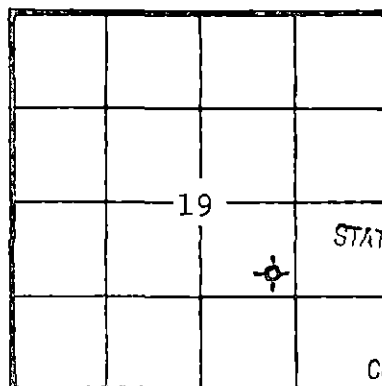
WELL PLAT

PLUGGING Husky Drilling Co., Inc.

CONTRACTOR

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

MAY 21 1982

CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 4168 PBD

SPUD DATE 5-8-82 DATE COMPLETED 5-17-82

ELEV: GR 1931 DF 1933 KB 1936

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" @216' DV Tool Used? yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

George W. Catt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Catt Drilling Co., Inc.

OPERATOR OF THE Dudrey LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

CATT DRILLING CO., INC.

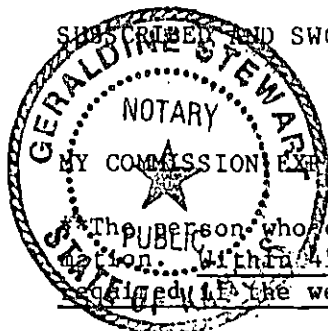
(S) George W. Catt

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF May, 19 82

Geraldine Stewart

NOTARY PUBLIC Geraldine Stewart

BY COMMISSION EXPIRES: January 14, 1985



The person who can be reached by phone regarding any questions concerning this information... within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & gravel.....	0	145		
Shale.....	145	2020	<u>Spl Tops</u>	
Shale & lime.....	2020	2360		
Shale.....	2360	2630	Heebner.....	3423 -1487
Shale & lime.....	2630	3688	Brown Lime..	3561 -1625
Lime.....	3688	4005	Lansing.....	3585 -1649
Lime & shale.....	4005	4168	B/Kansas City	3829 -1893
			Miss.....	3900 -1964
			Kinderhook Shale	
				3918 -1982
			Simpson Shale	4118 -2168
			Simpson Sand	4136 -2200
			Arbuckle....	4162 -2226
			RTD.....	4168 -2232
			<u>Log Tops</u>	
			Heebner.....	3421 -1483
			Lansing.....	3582 -1644
			B/Kansas City	3829 -1891
			Miss.....	3900 -1962
			Kinderhook Shale	
				3918 -1980
			Viola.....	3978 -2040
			Simpson Shale	4104 -2166
			Simpson Sand	4119 -2181
			Arbuckle....	4153 -2215
DST#1 3653-3688, op30-45-60-45, 1st opening fair blow 1/2" to 6 1/2", second opening fair blow 1/2" to 4 1/2", recovered 50' very slight oil cut thin mud; 180' thin muddy water, IBHP 1021, IFP 96-96, FFp 150-161, FBHP 926.				
DST#2 4097-4143, op 30-45-30-30, 1st opening weak blow 1/2"-3/4" died 18 min., 2nd opening no blow, flushed tool no help, rec. 20' mud, IBHP 97, IFP 97-97, FFp 97-97, FBHP 97.				
DST#3 4140-4168, op30-30-30-30, 1st open. very weak blow, died 8 minutes, 2nd op. no blow, flushed tool no help, rec. 20' mud, IBHP 472, IFP 75-64, FFp 96-75, FBHP 451				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	216	60/40 poz.	200	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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