

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Luna Energy Corporation API NO. 15-095-21246-000

ADDRESS 11201 Dover Court COUNTY Kingman

Yukon, OK 73099 FIELD PRAIRIE GEM NW.C

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE Delos V. Smith

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION C NW NW SE

CONTRACTOR _____ 330 Ft. from North Line and

ADDRESS 1720 KSB & T Bldg. 330 Ft. from West Line of

Wichita, KS 67202 the SE (Qtr.) SEC 6 TWP 27S RGE 5W.

PLUGGING Dowell

CONTRACTOR _____

ADDRESS W. Railroad Ave.

Great Bend, KS 67530

TOTAL DEPTH 2900' PBTD _____

SPUD DATE 7-13-82 DATE COMPLETED 7-16-82

ELEV: GR 1530 DF 1532 KB 1535

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(API)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)

		6	

KCC

KGS

SWD/REP _____

PLG. _____

Amount of surface pipe set and cemented 243.82' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

AUG 26 1982

8-26-82

CONSERVATION DIVISION

Wichita, Kansas

A F F I D A V I T

Bob G. Luna, Pres. LUNA ENERGY CORP., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

X Bob G Luna

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of July, 1982.

Sandra Gragg

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5/3/83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

15-095-21246-0000

ACO-1 WELL HISTORY

OPERATOR Luna Energy Corporation LEASE Delos V. Smith SEC. 6 TWP. 27 SRGE. 5W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil	0	40		
Sand & Red Bed & Shale	40	90		
Red Bed & Blue Shale	90	260		
G Shale	260	270		
G & Bl Shale	270	821		
Shale & Lime Strks	821	1260		
Shale & Lime	1260	1920		
Lime & Shale	1920	2830		
Sand & Shale	2830	2900		
RTD		2900		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	253.40'	Class A	220 sx	2% Gel., 3% C.G.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

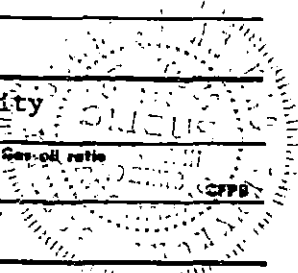
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used as lease or sold)	Water %	Gas-oil ratio bbls.
		Perforations



Will you

TYPE

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LICENSE # _____ EXPIRATION DATE _____

OPERATOR Luna Energy Corporation API NO. 15-095-21,246-00-0

ADDRESS 11201 Dover Court COUNTY Kingman *KE-KC*

Yukon, OK 73099 FIELD _____

** CONTACT PERSON Bob Luna PROD. FORMATION _____

PHONE (405) 373-3533 *KCC#*

PURCHASER _____ LEASE Delos V. Smith

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR _____

ADDRESS 1720 KSB & T Bldg. 330 Ft. from West Line of

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A F F I D A V I T

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Bob G. Luna
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of July,

19 82

Sandra L. Gragg
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5/3/83

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

JAN 25 1986

CONSERVATION DIVISION

2
1-23-1986

SIDE TWO

15-095-21246-0000
ACO-1 WELL HISTORY

OPERATOR Lima Energy Corporation LEASE Delos V. Smith SEC. 6 TWP. 27SRGE. 5W

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REC- Perforations
STATE OF OHIO COMMISSION