

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9917
name Luna Energy Corporation
address 11201 Dover Court

City/State/Zip Yukon, Oklahoma 73099

Operator Contact Person Bob G. Luna
Phone 405-373-3533

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist
Phone
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp. *KC-KC*
- Dry Other (Core, Water Supply etc.)

1 OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/11/84 12/15/84 1/21/86 - DC
Spud Date Date Reached TD Completion Date *KC-KC*

2,925' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 295.85 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 095-21,494-0000
County Kingman
20' E of SW/4 SW/4 NW/4 Sec 7 Twp 27S Rge 5W

2970 Ft North from Southeast Corner of Sect
4930 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

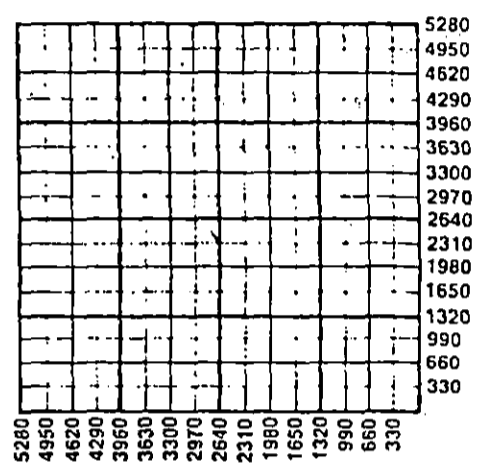
Lease Name Vernon Krehbiel Well# 1

Field Name

Producing Formation

Elevation: Ground 15.13 KB 15.18 *KC-KC*

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 84-974

Groundwater (Well) 3020 Ft North From Southeast Corner
4980 Ft West From Southeast Corner
Sec 7 Twp 27S Rge 5W East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sandra S. Gragg
Title Vice President Date 1/21/86

Subscribed and sworn to before me this 21st day of January 1986

Notary Public Linda Rose Moore
Notary Commission Expires July 1, 1988

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

Operator Name Luna Energy Corporation Lease Name V. Krehbiel Well# 1 SEC 7 TWP 27S RGE 5W East West

15-095-21494-000

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Scranton	2176	
Howard	2267	
Severy	2330	
Topeka	2382	
Heebner	2750	
Toronto	2766	
Douglas Group	2778	

RELEASED

MAY 28 1997

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	304.45'	Common	250	3% C.C.
Production	7 7/8"	4 1/2"	10.5#	2,919'	Thix atropic 6# Colite w/500 gal. mud flush	125	4/10% Hallid 4
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	2818, 2819, 2820, 2821			750 gal 15% MCA; frac w/20000 gal 75Q foam + 10,000 # 20/40 sand			
TUBING RECORD size 2 3/8 set at 2822 packer at 2744				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) W/O testing recommendations						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled