

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 095-21571-0001

County Kingman

- C - SW - SW Sec. 8 Twp. 27 Rge. 5 ^EX_W

660 Feet from S/W (circle one) Line of Section

4620 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Circle S Well # 2

Field Name wildcat

Producing Formation Mississippi

Elevation: Ground 1517 KB 1522

Total Depth 4191 PBDT 3849

Amount of Surface Pipe Set and Cemented at 209 ^{Old}hole Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A152
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 680 bbls

Dewatering method used free water hauled to SWD

Location of fluid disposal if hauled offsite:

Operator Name Gear Petroleum Co.

Lease Name Trostle SWD License No. 5151

NE Quarter Sec. 33 Twp. 28 S Rng. 6 ^EX_W

County Kingman Docket No. C 19750

Operator: License # 5316

Name: Falcon Exploration, Inc. **MAY 26 1993**

Address 155 N. Market, Suite 1010

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: Allen Drilling Co.

License: 5418

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion **RELEASED**
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Olympic Petroleum Co.

Well Name: Circle S Angus Farms

Comp. Date 7/30/87 Total Depth 3530

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/29/92 2/02/92 3/11/92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 5/26/92

Subscribed and sworn to before me this 26th day of May 19 92.

Notary Public [Signature]

Date Commission Expires _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/1/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
MAY 27 1992
5-27-92

Operator Name Falcon Exploration, Inc. Lease Name Circle S Well # 2
 East County Kingman
 Sec. 8 Twp. 27 Rge. 5 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cherokee	3609	2087
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	3756	2234
List All E.Logs Run:		Kinderhook	4034	2512
		Misener	4110	2588
		Maquoketa	4138	2616
		Viola	4159	2632*
		Simpson	4184	2662*

*Not logged, sample tops

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface - old hole				209			
production	7-7/8"	4-1/2"	10.5#	3849	EA2	300	18% salt, 5/10% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3758-74, 3778-81	1000 gal reg az	3758-81

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2	3793	none				
Date of First, Resumed Production, SWD or Inj.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0			300	0			

Disposition of Gas: Shut-in - wait on line METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3758-81
 (If vented, submit ACO-18.) Other (Specify) _____

CIRCLE S#2 SWSW 8-27S-5W KINGMAN CO, KS

DST #1, 3761-80, 30/60/60/90, GTS 1 MW, 2140 MCF, 150' GW

Flow P 580/670 - 537/625, SIP 1449/1445
~~B#1~~

DST #2, 4159-66, 30/45/45/60, Rec 960 MW

Flow P 9/167 - 223/441, SIP 1503/1515

DST #3, 4184-91, 45/60/60/90, Rec 200' SMW

Flow P 6/28 - 65/94, SIP 1343/1351

ORIGINAL

ACC

RELEASED

MAY 26 1993

JUN 1 8 1993

CONFIDENTIAL

FROM CONFIDENTIAL

MAY 27 1992



HALLIBURTON SERVICES

INVOICE

MAY 26 1993

A Halliburton Company

INVOICE NO.	DATE
055223	02/03/1992

~~CONFIDENTIAL~~

WELL LEASE NO./PLANT NAME CIRCLE S 2		WELL/PLANT LOCATION KINGMAN		STATE KS	WELL/PLANT OWNER SAME
SERVICE LOCATION PRATT		CONTRACTOR ALLEN DR LG CO	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 02/03/1992
ACCT. NO. 283404	CUSTOMER AGENT DON HABERETT	VENDOR NO. RELEASED	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 29508

FALCON EXPLORATION
125 N. MARKET ST, SUITE 1075
WICHITA, KS 67202

~~FROM CONFIDENTIAL~~

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	52	MI	2.60	135.20
001-016	CEMENTING CASING	3849	FT	1,240.00	1,240.00
030-016	CEMENTING PLUG SW ALUM TOP	4.5	IN	35.00	35.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	89.00	89.00
825.201	24A INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
815.1910	27 FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19113	40 CENTRALIZER 4-1/2" X 7 7/8"	12	EA	43.00	516.00
807.93004	320 CEMENT BASKET 4 1/2"	2	EA	85.00	170.00
800.8881	509-968 SALT	200	LB	.10	20.00
504-308	STANDARD CEMENT	300	SK	5.35	1,605.00
508-127	CAL SEAL	15	SK	19.70	295.50
509-968	SALT	2800	LB	.10	280.00
507-775	HALAD-322	141	LB	6.15	867.15
500-207	BULK SERVICE CHARGE	341	CFT	1.15	392.15
500-306	MILEAGE CMTG MAT DEL OR RETURN	848.67	TMI	.80	678.94
INVOICE SUBTOTAL					6,424.44
DISCOUNT-(BID)					1,156.37
INVOICE BID AMOUNT					5,268.07
*-KANSAS STATE SALES TAX					165.50
*-PRATT COUNTY SALES TAX					38.95
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$5,472.52

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

SERVICES LOG

WELL NO. _____ LEASE _____

CUSTOMER FALCON EXPT

PAGE NO. _____

2013 R-2

JOB TYPE 4 1/2 PROD

DATE 2-3-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							Calldout &
	2340							ONHOL
								MAY 26 1993
								CONFIDENTIAL
								CONDUITS 1, 3, 7, 10, 12, 16, 17, 23, 26, 28, 31 Baskets 1, 18
	0200	5						BREAK CIRC
	0223	5					400	START SALT FLUSH
	0226	6.5	10				250	FINISH SALT FLUSH
	0226	6.5					1000	START MIXING
	0235	6.5	74.27					FINISH MIXING
	0241							FROM CONFIDENTIAL CLEAR LINES
	0241							RELEASE PLUG
	0243	9					350	START DIE
	0250	6	64				1200	PLUG DOWN
	0251							RELEASE - HEID
	0239	2.5	2.5					PLUG BATHOLE

Job Complete

Thank you

JAMIE
Bill
Richard

MAY 27 1992

CUSTOMER

INTEREST RATE APPLICABLE BUT NEVER NECESSARY TO EMPLOY AN ATTORNEY TO COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY...