

KCC

JAN 6

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 095-21653

County Kingman

CONFIDENTIAL

-E/2 - E/2 - SW Sec. 8 Twp. 27S Rge. 5 X W

1320 Feet N/S (circle one) of Section Line

2970 Feet E/W (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Circle S Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1517 KB 1522

Total Depth 4500 PBDT 3801

Amount of Surface Pipe Set and Cemented at 301 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan NI-F
(Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 800 bbls

Dewatering method used haul to disposal

Location of fluid disposal if hauled offsite:

Operator Name Pintail Petroleum

Lease Name Wilson License No. 5086

NW Quarter Sec. 6 Twp. 27 S Rng. 6 W

County Kingman Docket No. D-20014

Operator: License # 5316

Name: Falcon Exploration

Address 125 N. Market, #1075

City/State/Zip Wichita, Ks. 67202

Purchaser: Clear Creek

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Arden Ratzlaf

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

9/12/91 9/22/91 1/2/92
Spud Date Date Reached TD Completion Date

RELEASED

JAN 23 1993

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Agent Date 1/6/92

Subscribed and sworn to before me this 7th day of January, 19 92.

Notary Public Polly Tilton

Date Commission Expires 8/1/93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

RECEIVED STATE CORPORATION COMMISSION KCS

Distribution: SWD/Rep _____ NGPA _____ Plug _____ Other _____ (Specify)

JAN 28 1992 1-8-92

POLLY TILTON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-1-93

CONSERVATION DIVISION
WICHITA, KANSAS Form ACO-1 (7-91)

PI

Falcon Exploration

Circle S Well #1

Sec. 8 Twp. 27S Rge. 5
 East
 West

County Kingman

15-095-21653-000

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) attached	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Indian Cave	1797	- 275
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	2753	-1231
List All E.Logs Run:		Lansing	3021	-1499
Dual Induction Laterolog		Cherokee	3618	-2096
Compensated Density		Mississippi	3780	-2058
Dual Spaced Neutron		SAMPLE TOPS		
		Kinderrhook	4049	-2529
		Misener	4124	-2602
		Viola	4171	-2649
		Simpson	4199	-2677
		Arbuckle	4296	-2774

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	301	60/40 Poz	175	3%CC, 2%Gel
Production	7 7/8	5 1/2	15.5	4311	60/40 Poz	250	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3809-24	Common	100	None
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3809-13, 3816-18, 3820-24	None - sqz off	
4	3780-83	150 gal reg	3780-83

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3780</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>1/2/92</u>				
Estimated Production Per 24 Hours	Oil 35 Bbls.	Gas TSTM Mcf	Water 5 Bbls.	Gas-Oil Ratio --- Gravity 35

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3780-83

ORIGINAL

KCC

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15-095-21653-0000

Falcon Exploration
Circle S #1
8-27S-5W
Kingman Co, Ks.

DST #1, 3420-44, 30/45/45/60, Rec 30' VSOSM, FlowP 53/53-75/75, BHP 1122/1069,
BHT 110°F

DST #2 3782-3806, 30/45/45/90, GTS 30" Est 2MCF/dy, 320' oil, 400' water, FlowP
161/193-301/376, SIP 1387/1387 BHT 118°F

DST #3, 3816-58, misrun

DST #4, 3816-58, misrun

RELEASED

FEB 23 1993

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JAN 08 1992

CONSERVATION DIVISION
WICHITA, KANSAS

535

KCC

Phone Plainville 913-434-2812

Wichita, Kansas

ORIGINAL JAN 6

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No 3313

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-12-91	Sec	8	FWP	27	Range	5	Called Out	11:00 P.M.	On Location	1:30 P.M.	Job Start	4:00 P.M.	Finish	4:45 P.M.
Lease	Circle 5 Forms	Well No.	#	Location	S of Hatch To Colo. 25, 2 1/2 E, N 1/5				County	Kingman	State	Ks.			
Contractor	Val Energy														
Type Job	Surface														
Hole Size	12 1/4"		T.D. 301'												
Csg.	8 3/8"		Depth 301'												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15'		Shoe Joint												
Press Max.	Minimum														
Meas Line	Displace 18 1/4 bbl.														
Perf.															

Owner: SAME
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Falcon Exploration Inc.
 Street: 125 N. Market Suite 1075
 City: WICHITA State: Ks. 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Oil Smith*
 X *Oil Smith*
CEMENT

Amount Ordered: 175 SKS ⁶⁰/₄₀ 370cc, 290gel

Consisting of			
Common	105	5.25	551.25
Poz. Mix	20	2.25	157.50
Gel.	4	6.75	N/C
Chloride	5	21.00	105.00
Quickset			

Handling 175 1.00 175.00
 Mileage 45 315.00

PROX
 TOTAL \$ 1815.75
 Disc - 272.37
 \$ 1543.38

Floating Equipment
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EQUIPMENT

#	No.	Cementor	Tim
Pumptrk	181	Helper	Sary
#	No.	Cementor	Jacks
Pumptrk	168	Driver	
Bulktrk		Driver	

DEPTH of Job		
Reference:	Pumptrk Charge	380.00
45	Pumptrk Mileage	90.00
1	8 3/8" Woodens Plug	42.00
	Total	512.00

Remarks: Cement Did Circulate.

Allied Cementing
 By Tim Dickson

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 CONSERVATION DIVISION
 WICHITA, KANSAS
 FROM CONFIDENTIAL



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

OK CITY KCO
Perry, KS

BILLED ON TICKET NO. 173711

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY _____ STATE **KS**

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE **RSTS** SET AT **3797**

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		15.5	5 1/2	KB		
LINER						
TUBING		4.7	2 3/4	KB	3797	
OPEN HOLE						SHOTS/FT.
PERFORATIONS				3809	3813	
PERFORATIONS				3816	3818	
PERFORATIONS				3820	3824	

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 11-20	DATE 11-20	DATE 11-20	DATE 11-21
TIME 1000	TIME NOON	TIME 1240	TIME 0930

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
D RENO B6633	35909 TOOLS	Perry, KS
D RENO E MENSER	TRUCK	GP Bldg / KS
L STABLE	TRUCK	Perry, KS

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API

DISPL. FLUID _____ DENSITY _____ LB/GAL-API

PROP. TYPE _____ SIZE _____ LB

PROP. TYPE _____ SIZE _____ LB

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN

NE AGENT TYPE _____ GAL _____ IN

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN

GELLING AGENT TYPE _____ GAL-LB _____ IN

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN

BREAKER TYPE _____ GAL-LB _____ IN

BLOCKING AGENT TYPE _____ GAL-LB _____ IN

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT **TOOLS**

DESCRIPTION OF JOB **SQUEEZE / 5 1/2" RSTS**

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR **Dwight Rung**

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIONAL	YIELD CU.FT./SK	MIXED LBS./GAL.
	100	STANDARD		Pack	NONE	118	15.6

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CONSERVATION DIVISION
WICHITA, KANSAS

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5 MIN. _____ 15 MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN/BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

SUMMARY

PRESLUSH: BBL-GAL. _____ TYPE _____

LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

TREATMENT: BBL-GAL. **21** DISPL: BBL-GAL. _____

CEMENT SLURRY: BBL-GAL. _____

TOTAL VOLUME: BBL-GAL. _____

REMARKS

SEE JOB LOG

Thanks
-Bob

CUSTOMER
WELL NO. 51" RSTS / SQUEEZE
JOB TYPE
DATE 11-20-91

JOB LOG

WELL NO. #1 LEASE Cecile S TICKET NO. 173711
 CUSTOMER FALCON EXPLORATION PAGE NO. KCC
 JOB TYPE 5 1/2" RTTS / SQUEEZE DATE 11-20-91 JAN 0

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							Called out - Packer @ noon
	1100							on loc
	1240							Start RTTS in Hole
	1425							RTTS in Hole - wait on Pump
	1520							TRK + Buck TRK - PRE SET @ 3797
	1558		61	✓	✓			Pump TRK on loc - Set up
	1559		12	✓	✓			Load Ann
	1601	2.0		✓		1500	500	500 Annulus - Press up
	1602	2.0	21	✓		1450	500	Load TAG
	1612			✓		1000	500	TRK INJECTION RATE
	1614	1.0	5	✓		1700	500	Mix Cement
	1619		11	✓		1650	500	FRESH Mixture - Start Displacement
	1638		12 3/4	✓		500	500	FIVE BAG OUT - SLOW RATE
	1655		13	✓		1600	500	ELEVEN OUT - Shut Down
	1658	2.0		✓	✓			- Well Closes on Vacuum & Press out 1 3/4 Bag
	1709		16	✓				Press up - Press. Boards off slowly
	1714					200		Press up - Very Slightly Press off
	1730							- Release off Press - no Flow
11/21	0800							Back - Press up to Rev out
	0930							Reverse RTTS - Reverse out
	0945							Shut Down - Well Clean
								- Pull Two Joints - Set Per
								1 Press up TAG & Leave for
								NIGHT - 55 sec in Squeeze -
								15 sec Reversed out
								Pump TRK & Buck TRK Released
								on loc As Requested - Release
								RTTS - Run in two sets of TRK
								Cont - Pull RTTS
								Tool out of Hole
								Job Complete

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JAN 0 8 1992

CONSERVATION DIVISION
WICHITA, KANSAS

11 23 1993

FROM CONFIDENTIAL

THANKS
- R.V.

WELL DATA

FIELD _____ SEC. *8* TWP. *27* RING. *5* COUNTY *CONFIDENTIAL* STATE *KS*

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH *11/2*

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<i>NEW</i>	<i>15.5</i>	<i>5 1/2</i>	<i>0</i>		
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <i>8" PDC</i>	<i>1</i>	<i>STANLEY</i>
GUIDE SHOE <i>8" PDC T-11 PDC</i>	<i>1</i>	<i>STANLEY</i>
CENTRALIZERS <i>2</i>	<i>2</i>	<i>BARBER</i>
BOTTOM PLUG		
TOP PLUG <i>5" SW</i>	<i>1</i>	<i>HOLCO</i>
HEAD <i>P.C.</i>	<i>1</i>	<i>HOLCO</i>
PACKER		
OTHER <i>Cement Riser</i>	<i>2</i>	<i>HOLCO</i>

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>9-22</i>	DATE <i>9-22</i>	DATE <i>9-22</i>	DATE <i>9-22</i>
TIME <i>1300</i>	TIME <i>1700</i>	TIME <i>2005</i>	TIME <i>2400</i>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>D. Sigler</i>	<i>1690</i>	<i>Perm K</i>
<i>C. Tombs</i>	<i>5238 (P)</i>	<i>Perm K</i>
<i>D. Brady</i>	<i>3643-9626</i>	<i>Perm K</i>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL API

DISPL. FLUID _____ DENSITY _____ LB/GAL API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN

NE AGENT TYPE _____ GAL _____ IN

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN

GELLING AGENT TYPE _____ GAL-LB _____ IN

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN

BREAKER TYPE _____ GAL-LB _____ IN

BLOCKING AGENT TYPE _____ GAL-LB _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT *CEMENT*

DESCRIPTION OF JOB *CEMENT 5" L.S.*

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE *X*

HALLIBURTON OPERATOR *1/20/93*

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKS	ADDITIVES	YIELD CU.FT/SK.	MIXED LBS/GAL.
	<i>250</i>	<i>Hydra Pac</i>	<i>Holco</i>	<i>8</i>	<i>10% S-17</i>	<i>1.30</i>	<i>14.54</i>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. CEMENT LEFT IN PIPE _____

FEET *36* REASON *BAFFLE*

SUMMARY

PRESLUSH: BBL-GAL *10* TYPE *SWP Wash*

LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

TREATMENT: BBL-GAL _____ DISPL: BBL-GAL *57.8 BMS*

CEMENT SLURRY: BBL-GAL _____

TOTAL VOLUME: BBL-GAL _____

REMARKS

SEE Log

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STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS
CUSTOMER

CUSTOMER
LEASE
WELL NO.
JOB TYPE
DATE *9-22-91*

HALLIBURTON SERVICES

JOB LOG

WELL NO. T LEASE Circuit 5

TICKET NO. 173522

CUSTOMER Pittsburg Exploration

PAGE NO.

JOB TYPE 5 1/2 L.S.

DATE 9.22.91

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1520							Called out Pump @ 1700
	1720							ON LOCATION SET UP
								Rig Parked Drill Rig
								DRILL BIT OUT
								Rig up to 5 1/2 Casing
	1830							START CASING @ HOLE
	2005							CASING TO HOLE - DRILL SPACE BALL
								WAIT 10 MIN. DRILL SPACE BALL
								HOLE TO 4 1/2 inches above
	2103							FRESH CEMENTATION
	2103							FRESH CEMENTATION
								Block to Holes
								Cemented as follows:
	2105	5.0	10.0	-	-	250		Pump salt H2O spacer
	2107	5.0	2.0	-	-	250		Pump Fresh H2O spacer
	2110	5.8	0	-	-	250		START MIXING CEMENT
	2120	5.8	59.7	-	-	200		FINISH MIXING CEMENT
								WASH OUT PUMP LINES
								RELEASE PLUG
	2126		0	-	-	200		START DISPLACEMENT
	2140					900		PLUG DOWN - RELEASE PLUG SLOWLY
	2200							JOB COMPLETE

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JAN 10
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Thank you
Call Again
Doug

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1 3 2 3 1993
FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS

CUSTOMER