This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well regardless of how the well was completed.

the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lochiel Exploration,	API NO. 15-095-21,234 00-00					
ADDRESS 1106 BP House, 333-5th Ave. Southwest	COUNTY Kingman					
Calgary, Alberta Canada T2P3B6	FIELD					
**CONTACT PERSON_	PROD. FORMATION					
PHONE	LEASE Keiter					
PURCHASER						
ADDRESS	WELL NO. #1					
	WELL LOCATION C SW NE					
ORILLING Mustang Drilling & Exploration, Inc.	1980 Ft. from north Line and					
CONTRACTOR ADDRESS P.O. Drawer 1609	1980 Ft. from east Line of					
Great Bend, KS 67530	the NE/4 SEC. 9 TWP. 27 RGE. 5W WELL PLAT					
PLUGGING Mustang Drilling & Exploration, Inc.						
CONTRACTOR ADDRESS P.O. Drawer 1609	KCC KGS					
Great Bend, KS 67530	(Office Use)					
TOTAL DEPTH 4350 PBTD						
SPUD DATE 4-23-82 DATE COMPLETED 5-3-82						
ELEV: GR 1517 DF 1524 KB 1527						
DRILLED WITH (XABLE) (ROTARY) (ALR) TOOLS						
Amount of surface pipe set and cemented 274'	. DV Tool Used?					
AFFIDAVI	T					
STATE OF Kansas , COUNTY OF	Barton SS, I,					
Milford Martin OF LAWFUL AGE, BE	EING FIRST DULY SWORN UPON HIS OATH,					
DEPOSES THAT HE IS agent (FOR)(OF) Lochiel Exploration, Inc.					
OPERATOR CENTED Keiter LEASI	E, AND IS DULY AUTHORIZED TO MAKE					
TATE CORPORATION COMMESSION ON THE BEHALF OF SAID OPERATO	OR, THAT WELL NO. #1 ON					
SATH TYPEGE CUAGEOGRAPH COMDIEFER AS OF THE SOLIT BAY	OF May , 1982 , AND THAT					
CONSERVATION DIMISINGERED HEREIN WITH RESPECT TO SAID WICHITA, Kansas						
FURTHER AFFIANT SAITH NOT.						
	(S) flood flood					
SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF	F May , 19 82 .					
DEVERLY SHEWBART	Benert Thomback					
MY COMMISSION EXPIRED My Arts Feb 1 14 1986	NÓTARY PUBLIC					

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15095-212340000

SIDE TWO

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.

TOP

BOTTOM

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATIO	N DESCRIPTION;	CONTENTS, ETC		ТОР		BOTTOM	NA	WE	DEPTH
Surface Sha Shale, Sand Shale, Lime Shale Lime, Shale Lime, Shale Lime, Shale Chert, Lime Sand, Shale Sand Lime Sand, Shale Dolomite RTD	le	CONTENTS, ETC		0 280 995 2743 2747 2772 2976 3004 3479 3757 4035 4117 4169 4187 4289		280 995 2743 2747 2772 2976 3004 3479 3757 4035 4117 4169 4187 4289 4350 4350 4349	Heebner Douglas Brown I Lansing Stark Base K. Mississ Kinderh Misener Viola Simpsor Arbuckl RTD LTD	ime C. ippian look Sand	2743 2772 2976 3004 3369 3479 3757 4035 4117 4169 4187 4289 4350 4349
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	T of		· · · · · · · · · · · · · · · · · · ·						141 4° - 17 _ Max
Report of all string	s set — surface,	,	<u> </u>		RECO	RD (New	7) or (N		
Purpose of string	Size hole drilled	Size cosing set	Weight lbs/ft.	Setting depth	Т	ype cement	Sacks	Тур	and percent additives
surface	121	85/8	23#	274'	C	ommon	200	3%0	c; 2% gel
							1		<u> </u>
	 	 -		 			 -		
			.4.						
	LINER SEC	<u>l </u>	l	┸					
Top, ft.	LINER RECOI	Sacks co	ment	Phone -	44		RATION RE		- AL (1-4-17-1
				Shots p	er H.		ize & type	Dei	oth 'interval
,	TUBING RECO	ORD						7	
Size	Setting depth	Packer s	et at	+					****
		CID, FRACT	JRE, SHOT,	CEMENT SQU	EEZE	RECORD		ACILIMIT.	
	Amou	int and kind of	meterial used					Depth Interva	f treated
									 -
						<u> </u>			
						<u> </u>			
						a			
Date of first production		Producin	method (flow	ing, pumping, _s ga			Grav	ity	
PATE OF BRODUCTION	Oil		Gas	· · · ·	- Iw	ater o		Gas-oil ratio	
PER 24 HOURS			<u>.</u>	<u>M</u>	CF	oter %	bbis.		СГРВ
Disposition of gas (vented,	, used on lease or s	sold)			[1	Perforati	ons		·—

. v	- · · · · · · · · · · · · · · · · · · ·		
SIDE ONE	AFFIDAVIT OF COMPLETI	ON FORM (REV)	AGO-1.
This form shall be filed in durado Derby Building, Wichita, the well, regardless of how the Attach separate letter of reconfidential, only file one conside two will then be held confircte one: Oil, Gas, Dry, SW Applications must be filed for Attach wireline logs (i.e. KCC # (316) 263-3238. (Rules	Ransas 67202, within e well was completed equest if the information on safidential. D, OWWO, Injection. dual completion, completerical log, sonice 82-2-105 & 82-2-125)	as Corporation Commission, 2000 ten days after the completion is to be held confidentially in the confidential confidentia	Colo-Att On State of
OPERATOR Lochiel Exploration,	-Inc. 1283	API NO. 15-095-21,234-00	-00
ADDRESS 1106 BP House, 333-5	th Ave. Southwest	COUNTY Kingman	
<u>Calgary, Alberta Ca</u>	nada T2P3B6	FIELD	
**CONTACT PERSON W.H. H		PROD. FORMATION	
	825 0722	LEASEKeiter	
PURCHASER		WELL NO. #1	
ADDRESS		WELL LOCATION C SW NE	
• • • • • • • • • • • • • • • • • • • •		1980 Ft. from north L	ine and
ORILLING Mustang Drilling & E CONTRACTOR	xploration, Inc.	1980 Ft. from a east I	ine of
ADDRESS _ P.O. Drawer 1609		the <u>NE/4 SEC - 9 TWP - 27 B</u>	GE . 5W
Great Bend, KS 6753	0	WELL PLAT	<u></u>
PLUGGING Mustang Drilling & ECONTRACTOR	xploration, Inc.	[.cc /
ADDRESS P.O. Drawer 1609		[GS
Great Bend, KS 6753	0		lice)
TOTAL DEPTH 43501.	PBTD	NE/4	penc
SPUD DATE 4-23-82 DATE CON	PLETED 5-3-82		
ELEV: GR 1517 DF 1	524 KB 1527		• •
DRILLED WITH (XXXXXX) (ROTARY)	(ALR) TOOLS		
Amount of surface pipe set and	cemented 274'	. DV Tool Used?	· ·
	AFFIDAVI	T entre	
STATE OF Kansas	, COUNTY OF	Barton SS, I,	
		EING FIRST DULY SWORN UPON HIS	
DEPOSES THAT HE IS agent	(FOR	(OE) Lochiel Exploration, Inc	;
OPERATOR OF THE Keiter			
THIS AFFIDAVIT FOR AND ON THE B	BEHALF OF SAID OPERATO	OR, THAT WELL NO#1	ON.
SAID LEASE HAS BEEN COMPLETED A			
ALL INFORMATION ENTERED HEREIN			
FURTHER AFFIANT SAITH NOT.			
		(S) - 1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	
SUBSCRIBED AND SWORN BEFORE ME	THIS 4th DAY OF	May , 19 82	•
		Bourt Mouhar	
Barton	County, Kerness 561-14, 1986	NÓTARY PUBLIC	
**The person who can be reached mation. Within 45 days of comp required if the well produces m	letion, a witnessed i	nitial test by the Commission	ie

15-095-21234-000

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time too open, flowing and shut-in pressures, and recoveries. HAME DEPTH FORMATION DESCRIPTION; CONTENTS, ETC. BOTTOM 2743 Surface Shale 0 280 Heebner 2772 280 995 Douglas Shale, Sand 995 2743 Brown Lime 2976 Shale, Lime 2747 Lansing 3004 2743 Shale 2747 2772 Stark 3369 Lime, Shale Base K.C. 3479 2772 2976 Shale Mississippian 3757 2976 3004 Lime, Shale 4035 3004 3479 Kinderhook Lime 3479 3757 Misener Sand 4117 Lime, Shale 3757 4035 Viola 4169 Chert, Lime 4187 Sand, Shale 4035 4117 Simpson 4169 Arbuckle 4289 Sand 4117 RTD 4350 Lime 4169 4187 LTD 4349 Sand, Shale 4187 4289 Dolomite 4289 4350 4350 RTD LTD 4349 3650-3774 time o.b. 30-30-60-120, ISIP 221; FSIP IF 165-110; FF 121-121; rec. 100' slightly gas cut mud DST #2 4165-4175 time o.b. 30-30-30-50, ISIP \$\\$\\$\\$462; FSIP \$\\$\\$\\$1415; IF 33-25; FF 54-44; rec. very few specks of oil in 65' of muddy water Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Need) Size casing set Weight lbs/ft. Setting depth Type and percent additives Purpose of string Sixe hole drilled Type cement Socks surface 121 85/8 23# 274' 200 common 3%cc: 2% gel LINER RECORD PERFORATION RECORD Top, ft. Socks cement Shots per ft. Size & type Depth Interval TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas fift, etc.) Gravity Gas Gos-oll ratio RATE OF PRODUCTION PER 24 HOURS CFPB Disposition of gas ivented, used on lease or sold)

Perforations