

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lochiel Exploration,

API NO. 15-095-21,234 --00-00

ADDRESS 1106 BP House, 333-5th Ave. Southwest
Calgary, Alberta Canada T2P3B6

COUNTY Kingman

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE Keiter

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION C SW NE

1980 Ft. from north Line and

1980 Ft. from east Line of

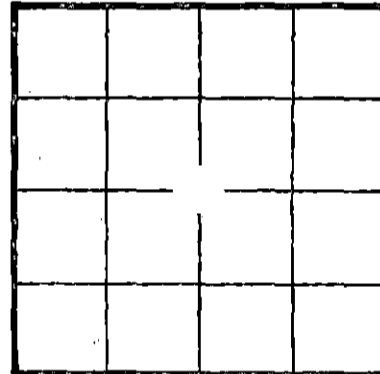
the NE/4 SEC. 9 TWP. 27 RGE. 5W

DRILLING Mustang Drilling & Exploration, Inc.

CONTRACTOR

ADDRESS P.O. Drawer 1609
Great Bend, KS 67530

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR

ADDRESS P.O. Drawer 1609
Great Bend, KS 67530

TOTAL DEPTH 4350' PBD _____

SPUD DATE 4-23-82 DATE COMPLETED 5-3-82

ELEV: GR 1517 DF 1524 KB 1527

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS

Amount of surface pipe set and cemented 274' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I, _____

Milford Martin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) (~~OF~~) Lochiel Exploration, Inc.

OPERATOR Keiter LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

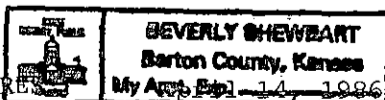
SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF May, 1982.



[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES _____

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
MAY 5 5-5-82
CONSERVATION DIVISION
Wichita, Kansas

15095-21234-0000

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Shale	0	280	Heebner	2743
Shale, Sand	280	995	Douglas	2772
Shale, Lime	995	2743	Brown Lime	2976
Shale	2743	2747	Lansing	3004
Lime, Shale	2747	2772	Stark	3369
Shale	2772	2976	Base K.C.	3479
Lime, Shale	2976	3004	Mississippian	3757
Lime	3004	3479	Kinderhook	4035
Lime, Shale	3479	3757	Misener Sand	4117
Chert, Lime	3757	4035	Viola	4169
Sand, Shale	4035	4117	Simpson	4187
Sand	4117	4169	Arbuckle	4289
Lime	4169	4187	RTD	4350
Sand, Shale	4187	4289	LTD	4349
Dolomite	4289	4350		
RTD		4350		
LTD		4349		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	85/8	23#	274'	common	200	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbis. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

STATE DEPARTMENT OF REVENUE RECEIVED OCT 19 1982 CONSERVATION DIVISION Wichita, Kansas

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KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

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API NO. 15-095-21,234-0000

ADDRESS 1106 BP House, 333-5th Ave. Southwest
Calgary, Alberta Canada T2P3B6

COUNTY Kingman

FIELD

**CONTACT PERSON W.H. HAWKINS

PROD. FORMATION

PHONE 303 825 0722

LEASE Keiter

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C SW NE

DRILLING Contractor Mustang Drilling & Exploration, Inc.

1980 Ft. from north Line and

ADDRESS P.O. Drawer 1609

1980 Ft. from east Line of

Great Bend, KS 67530

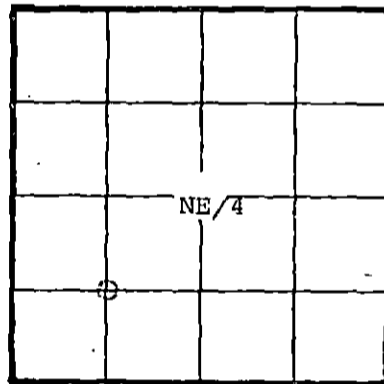
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KCC
KGS
(Office Use)

plc ✓

TOTAL DEPTH 4350' PBD

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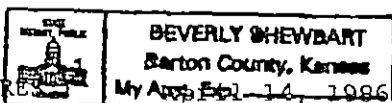
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LTD		4349		
DST #1 3650-3774 time o.b. 30-30-60-120, ISIP 221; FSIP 519; IF 165-110; FF 121-121; rec. 100' slightly gas cut mud				
DST #2 4165-4175 time o.b. 30-30-30-60, ISIP 1462; FSIP 1415; IF 33-25; FF 54-44; rec. very few specks of oil in 65' of muddy water				

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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				

Perforations