

CONFIDENTIAL SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095,21,641-0000

County Kingman
150' W of _____ East
NW NW Sec. 17 Twp. 27 Rge. 5 X West

4620 _____ Ft. North from Southeast Corner of Section

4770 _____ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

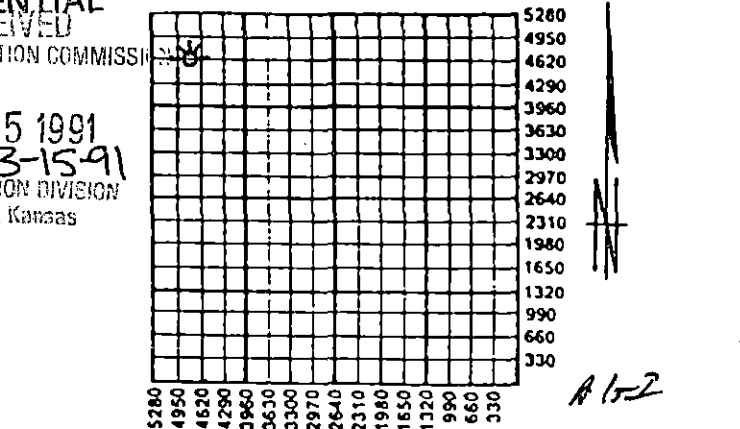
Lease Name BRUMMER Well # 1

Field Name Wildcat

Producing Formation Douglas

Elevation: Ground 1509 KB 1514

Total Depth 4226 PBD _____



Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5316

Name: FALCON EXPLORATION INC.

Address 125 N./Market, Suite 1075
Wichita, KS 67202

City/State/Zip _____ **RELEASED**

Purchaser: unknown

Operator Contact Person: Jim Thatcher APR 12 1993

Phone (316) 265-3351 FROM CONFIDENTIAL

Contractor: Name: ALLEN DRILLING COMPANY CORPORATION

License: 5418

Wellsite Geologist: Kerry Parham MAR 15 1991

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ Temp. Abd.
 Gas _____ Inj _____ Delayed Comp.
 Dry _____ Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:
Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable

11/25/90 12/02/90 3/7/91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title AGENT Date 3/14/91

Subscribed and sworn to before me this 14 day of March 19 91.

Notary Public [Signature]

Date Commission Expires _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-15-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other (Specify)

P1

SIDE TWO

CONFIDENTIAL

Operator Name FALCON EXPLORATION, INC Lease Name BRUMMER Well # 1

Sec. 17 Twp. 27 Rge. 5 East County Kingman

West

15-095-21641-0000

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Indian Cave	1799	
Heebner	2743	
Toronto	2760	
Douglas Sh	2776	
LKC	3018	
Cherokee Sh	3618	
Miss Chrt	3787	
Kinderhook	4043	
Maquoketa Sh	4140	
Viola	4166	Simpson Ss 4194

DST #1, 2773-2821, open 58 min, no shut-in, gts 2 sec, est 4 mm. FP 759-905, no SIP.
 DST #2, 3425-3440, 30-45-30-45. Rec. 15' osm, FP 20/20 - 40/40, BHP 318/159.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23#	262	60/40poz	165	2% gel 3% cc
production	7-7/8	4-1/2	10.5	3074	60/40poz	200	10% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2802-05	none	

TUBING RECORD

Size 2 Set At 2850 Packer At none Liner Run Yes No

Date of First Production shut in Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil 400 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

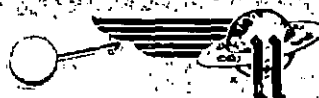
Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perforation Dually Completed Commingled Other (Specify) _____

CUSTOMER COPY

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046



INVOICE

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

INVOICE NO. 041892
DATE 12/03/1990

WELL LEASE NO / PLANT NAME PRATT 1	WELL / PLANT LOCATION KINGMAN	STATE KS	WELL / PLANT OWNER SAME
SERVICE LOCATION PRATT	CONTRACTOR ALLEN DRILLING	JOB PURPOSE CEMENT PRODUCTION CASING	TICKET DATE 12/03/1990
ACCT. NO. 283404	CUSTOMER AGENT DONALD H	VENDOR NO. REL	CUSTOMER P.O. NUMBER 2 1993
SHIPPED VIA COMPANY TRUCK		FILE NO. 06377	

FALCON EXPLORATION
125 N. MARKET ST, SUITE 1075
WICHITA, KS 67202

FROM CONFIDENTIAL CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	54	MI	2.35	126.90
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	54	MI	.40	21.60
		1	UNT		
001-016	CEMENTING CASING	3074	FT	1,095.00	1,095.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	4.5	IN	32.00	32.00
		1	EA		
509-968	SALT	200	LB	.10	20.00
504-308	STANDARD CEMENT	120	SK	5.35	642.00
506-105	POZMIX A	80	SK	2.79	223.20
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-968	SALT	1000	LB	.10	100.00
500-307	MILEAGE SURCHARGE-CEMENT MAT.	500.69	TMI	.10	50.07
500-207	BULK SERVICE CHARGE	214	CFT	1.10	235.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	500.69	TMI	.75	375.52
INVOICE SUBTOTAL					2,921.69
DISCOUNT-(BID)					438.24
INVOICE BID AMOUNT					2,483.45
*-KANSAS STATE SALES TAX					54.48
*-PRATT COUNTY SALES TAX					12.82
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,550.75

17.05-412

RECEIVED
STATE COMMISSION
MAR 15 1991

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

Phone 183-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 7255

Home Office P.O. Box 3110, Russell, Kansas 67665

New

Date	11-25-90	Time	5:00pm	Job Start	5:30pm	Finish	6:15pm
Lease	Brommer	Well No.	176	Location	MT. VERMILION 2 1/2 S Kingman	County	KS
Contractor	Allen & DeLo	Owner	Sam	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Surface casing	Hole Size	2 1/4	T.D.	2676	Csg. Depth	242'
Charge To	FALCON EXPLORATION, INC.	Street	125 N. Market	City	Wichita	State	Kan. 67202
Cement Left in Csg.	15'	Shoe Joint		The above was done to satisfaction and supervision of owner, agent or contractor			
Press Max.		Minimum		Purchase Order No. Mike Klein			
Meas Line		Displace	14.100015	CEMENT			
Perf.				Amount Ordered 16.5 SKS @ 60/140 2% gel 13% acc			

EQUIPMENT

GT Bend No.	Cement	Phil
Pump No. 195	Helper	Jack
Pump No.	Helper	
Bulk No. 101	Driver	Yancy
Bulk No.	Driver	

Common	99	5.25	519.75
Poz. Mix	66	2.25	148.50
Gel	3	6.75	NIC
Chloride	5	21.00	105.00
Quickset			

Handling	16.5	1.00	165.00
Mileage	70		462.00
Sub Total			1400.25
Total			1400.25

DEPTH of Job	380.00
Reference	92.00
8 5/8 Plug	42.00
Sub Total	
Total	514.00

Floating Equipment	
Total	\$ 1914.25
Less Disc	382.85
Total	\$ 1531.40

Remarks: Cement, disc, crusher
 Thank You,
 Allied Cementing Co. Inc.
 By Philip Limy