

1 05203
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-185-22,117-0000
W/2 NW NW, SEC. 33, T. 24 S, R. 13 W/E
4620 feet from S section line
4950 feet from E section line

4-30

TECHNICIAN'S PLUGGING REPORT
Operator License / 9408
Operator: Trans Pacific Oil Corporation
Name & Address 100 N. Main; Ste. 1000
Wichita, KS 67202

Lease Name Russell Well # 1-33
County Stafford 37.31
Well Total Depth 4225 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 286

Abandoned Oil Well Gas Well Input Well SWD Well D&A
Other well as hereinafter indicated

Plugging Contractor D S & W Well Servicing, Inc. License Number 6901
Address P.O. Box 231, Claflin, KS 67530-0671

Company to plug at: Hour: 12 p.m. Day: 30 Month: 4 Year: 1996

Plugging proposal received from Joe Strube
(company name) D S & W Well Servicing, Inc. (phone) 316-587-3361

Work: 4 1/2" at 4225' w/150 sx cement, PBTD 4165', Perfs at 4074-77, 3966-4012'
1st plug sand back to 3900' and dump 4 sx cement on top of sand through bailer.
2nd plug pump down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel,
100 lbs. hulls, release 8 5/8" wiper plug and pump 125 sx cement.

5-6-96

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 3:15 p.m. Day: 30 Month: 4 Year: 1996

ACTUAL PLUGGING REPORT 1st plug sanded back to 3900' and dumped 4 sx cement on top of sand through bailer,
2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, and 125 sx cement. Maximum pressure 700 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2250' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

I did ~~not~~ observe this plugging.

DATE MAY 07 1996

Signed Richard W. Lacy (TECHNICIAN)

INV. NO. 45564