

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-22575-00-01
Spot: E2SWNESW Sec/Twnshp/Rge: 31-24S-13E
1650 feet from S Section Line, 1943 feet from W Section Line
Lease Name: DINIUS Well #: 44
County: GREENWOOD Total Vertical Depth: 1705 feet

Operator License No.: 32044
Op Name: TRIMBLE & MACLASKEY OIL LLC
Address: 110 SOUTH ST - PO BOX 171
GRIDLEY, KS 66852

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		1500		
PROD	4.5	1698		150 SX
SURF	7	75		20 SX

Well Type: EOR UIC Docket No: E04497.14 Date/Time to Plug: 12/23/2015 9:00 AM
Plug Co. License No.: 32044 Plug Co. Name: TRIMBLE & MACLASKEY OIL LLC
Proposal Rcvd. from: RANDALL L. TRIMBLE Company: Phone: (620) 836-2000

Proposed Plugging Method: 50' cement plug @ 1400-1500, gel spacer, 50' cement plug 690-740, cement plug 250'-surface

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/23/2015 12:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1487', pumped 10 sxs cement, pulled tubing to 740', pumped 10 sxs cement, pulled tubing to 250' pumped 45 sxs cement to surface, gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1543	1577		

RECEIVED
KCC DIST # 3
FEB 22 2016
CHANUTE, KS
MH

Remarks:

Plugged through: TBG

District: 03

Signed Michael Heffern
(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION
FEB 25 2016 710 Form CP-2/3
3-2-16
CC-41C
CONSERVATION DIVISION
WICHITA, KS

15-073-22575-00-00

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2664
 Foreman Rick Ledford
 Camp Eureka Ks

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-23-15	1000	Olaws #44	31	24	13	GW	Ks
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
Trumble & Mackasey Oil LLC	P.O. Box 171	Gridley	Ks	66253	Am CS PL	104	Alan M.
						113	Cliff S.
						141	Rick L.

Job Type P-7A Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8"
 Casing Depth _____ Hole Size _____ Slurry Wt. 14# Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK 7.0 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meetings. Rig up to 2 3/8 tubing. Plugging orders as follows:
10 SKS @ 1487'
10 SKS @ 740'
45 SKS @ 250' to surface
 "Thank You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	15	Mileage	3.95	59.25
C203	65 SKS	100/40 Permox cement	12.75	828.75
C206	225#	4% gel	.20	45.00
C108A		ten mileage bulk tanks	m/c	345.00
C206	200#	gel spacers	.20	40.00
C113	2 hrs	80 Bbl HAC-721	85.00	170.00
C224	3,000 gals	city water	10.00/1000	30.00
			subtotal	2268.00
			Sales Tax	

Received
 KANSAS CORPORATION COMMISSION
FEB 25 2016
 CONSERVATION DIVISION
 WICHITA, KS

Authorization withheld by Brian Mackasey Title _____ Total _____

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.