

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-009-23315-00-00  
Spot: NENENW Sec/Twnshp/Rge: 9-18S-14W  
494S 330 feet from N Section Line, 2310 feet from W Section Line  
Lease Name: SCHOEPEL 3054 Well #: 1  
County: BARTON Total Vertical Depth: 3435 feet

Operator License No.:	String	Size	Depth (ft)	Pulled (ft)	Comments
<u>101</u>	<u>PROD</u>	<u>5.5</u>	<u>3431</u>		
Op Name: <u>KCC FEE FUND PLUG</u>	<u>SURF</u>	<u>8.625</u>	<u>252</u>		
Address: <u>266 N MAIN ST, STE 220</u> <u>WICHITA, KS 67202</u>					

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 02/10/2016 9:00 AM  
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.  
Proposal Rcvd. from: RICHARD MCINTYRE Company: QUALITY WELL SERVICE, INC. Phone: (620) 727-3410

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement, 600 # gel and 14 sx gel.  
*Tried to work tubing down with notched collar + power tongs. Bouncing hard.*

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 02/11/2016 1:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Junk in well at 1736'. Approved to plug from this depth. Perforated at 1500', 950', 300'. Ran tubing to 1730' and pumped 80 sx cement w/150 # hulls. Pulled tubing to 950' and pumped 50 sx cement w/100 # hulls. Pulled tubing to 400'. Circulated cement to surface on casing w/60 sx cement. Pulled tubing. Tied to casing and pumped 30 sx cement to pressure to 300 psi. Tied to surface casing and pumped 5 sx cement to pressure to 450psi.  
02/11/2016- Cut off braden head and topped off w/5 sx cement.

GPS: 38.50589 -098.87752

Perfs:

Received  
KANSAS CORPORATION COMMISSION  
**FEB 19 2016**  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: QUALITY WELL SERVICE SMOKEY VALLEY RESOURCES FEE FUND PROJECT CONTROL #20160016005

Plugged through: TBG

District: 04

Signed Bruce Rodie  
(TECHNICIAN)

CM

FEB 15 2016