

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-207-24908-00-00  
Spot: S2N2SW Sec/Twnshp/Rge: 34-23S-14E  
1800 feet from S Section Line, 3960 feet from E Section Line  
Lease Name: RYSER B Well #: IH  
County: WOODSON Total Vertical Depth: 1740 feet

Operator License No.: 33640  
Op Name: HAAS PETROLEUM, LLC  
Address: 10551 BARKLEY ST. #307  
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.875	1738		110 SX
SURF	7	40		10 SX

Well Type: EOR UIC Docket No: E06143.3 Date/Time to Plug: 01/29/2016 12:00 AM  
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.  
Proposal Rcvd. from: MARK HAAS/RANDY BISH Company: Phone: (913) 499-8373

Proposed Pump full of cement from top to bottom  
Plugging  
Method:

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: NONE  
Date/Time Plugging Completed: 01/29/2016 12:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Connect to casing, squeezed 78 sxs cement top to bottom shut well in @ 250 psi.

Perfs:

Top	Bot	Thru	Comments
1673	1693		
RECEIVED KCC DIST # 3 FEB 08 2016 CHANUTE, KS MH			

Remarks:

Plugged through: CSG

District: 03

Signed Miko Deffen  
(TECHNICIAN)

Received  
KANSAS CORPORATION COMMISSION

FEB 12 2016

CONSERVATION DIVISION  
WICHITA, KS

Form CP-2/3

20  
2-26-16  
CC-41C

Copy for Mike Hefson

**250 N. Water, Ste 200 - Wichita, Ks 67202**

**HURRICANE SERVICES INC**

**104 Prairie Plaza Parkway - Garnett, Ks 66032**

Customer: Haas Petroleum, LLC					Customer Name: Mark Haas		Ticket No.: 100676		
Address: 10551 Barkley st. # 307					AFE No.:		Date: 1/29/2016		
City, State, Zip: Overland Park, Ks. 66212-1812					Job type: Plug To Abandon				
Service District: Madison					Well Details: 2 7/8" @ 1738'		Perfs @ 1673' to 1693'		
Well name & No. Ryser B - 1 H					Well Location: 34-23s-14e		County: Woodson State: Kansas		
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED		AM PM	TIME
201	Jerry					ARRIVED AT JOB		AM PM	
203	Bryan					START OPERATION		AM PM	
106	Kelly					FINISH OPERATION		AM PM	
30	Brad					RELEASED		AM PM	
						MILES FROM STATION TO WELL			

### Treatment Summary

Rig up to 2 7/8" tubing, plug well solid ( from top to bottom ) with 78 sks of 60/40 Pozmix cement w/ 2% Gel. Shut tubing in with 250 psi.  
Job Complete      washup & tear down      "Thank You"

[illegible]

**TERMS:** Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.

**X**

**CUSTOMER AUTHORIZED AGENT**

**Customer Comments or Concerns:**

		<b>Gross:</b>	<b>\$ 2,226.50</b>	<b>Net:</b>	<b>\$ 2,226.50</b>
<b>Total Taxable</b>	<b>\$ 976.50</b>	<b>Tax Rate:</b>	<b>7.150%</b>	<del></del>	
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.			<b>Sale Tax:</b>	<b>\$ 69.82</b>	
			<b>Total:</b>	<b>\$ 2,296.32</b>	

Date of Service: **1/29/2016**

HSI Representative: **Brad Butler**

**Customer Representative:** Randy

## "Thank You"