TO: API Well Number: 15-207-28347-00-00 Spot: NESENENW Sec/Twnshp/Rge: 31-25S-14E STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 840 feet from N Section Line, 2460 feet from W Section Line 266 N. Main St., Ste. 220 Lease Name: TOWN Well #: 8-12 Wichita, KS 67202-1513 Total Vertical Depth: 1376 feet County: WOODSON Operator License No.: 30931 String Size Depth (ft) Pulled (ft) Comment PROD 2.875 1371 150 SX Op Name: DAYSTAR PETROLEUM, INC. SURF 7 41 10 SX Address: 522 N. MAIN ST PO BOX 560 **EUREKA, KS 67045** Well Type: OIL **UIC Docket No:** Date/Time to Plug: 02/12/2016 10:00 AM Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC. Proposal Revd. from: Phone: Company: Proposed squeeze well top to bottom. Plugging Method: Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 02/12/2016 11:00 AM KCC Agent: MICHAEL HEFFERN Actual Plugging Report: Perfs: connect to casing, squeeze 50 sxs cement w/hulls, from 1376' to surface, shut in 2 600 psi. Top Bot Thru Comments 1323 1333 RECEIVED KCC DIST#3 FEB 2 2 2016 CHANUTE, KS Remarks: Plugged through: CSG Signed Mile A District: 03 Received KANSAS CORPORATION COMMISSION

FEB 2 5 2016

CONSERVATION DIVISION WICHITA, KS

Form CP-2/3 1-26-16



250 N. Water, Ste 200 - Wichita, Ks 67202

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HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032 /5-207-28347 -00 00

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Customor					stomer Names		-	Ticket No.:	_	10068	7	
Address;					AFE No.:	Date: 2/12			2/12/2016	2/2016		
City, State, Zip:					Job type	Plug To Abandon						
Service District:					Well Details:	2 7/8" set @ 1371' Perfs: 1322' to 1332'						
Well name & No. Town 8-12				Well Locations	31-25s-14e	Countys	Woodson	States	Kansas	i		
Equipment#	Driver	Equipment#	Driver	Equipment #	Driver	TRUCK CALLED					Tt⊀lE	
201	Jerry					ARRIVED AT JOB						
202	Bryan					START OPERATION AM PM						
106	Rick					FINISH OPERATION AM PM						
30	Brad	1				RELEASED				AM PM		
						MILES FROM	STATION T	O WELL				

Treatment Summary

Rig up to 2 7/8" tubing, pumped 8 Bbls fresh water ahead. Mixed 10 sks cement then added hulls to cement, mixed total of 50 sks cement. Squeezed cement into well, closed tubing in with 600 psi. Well cemented solid with 50 sks of 60/40 pozmix cement w/ 2% gel. Job Complete wash up & teardown "Thank You"

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount			Net Amount
20102	Cement Pump	ea	1.00	\$675.00	\$675.00			\$337.50
01603	60/40 Pozmix Cement	sack	50.00	\$12,00	\$600.00			\$300.00
01607	Bentonite Gel	lb	85.00	\$0.30	\$25.50			\$12.7
:00103	Ton Mileage - One way	mi	1.00	\$150.00	\$150.00			\$75.00
:10600	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00			\$84.00
01613	Hulls (50#)	sack	0.25	\$25.00	\$6.25			\$6.2
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				Received				-
			KANSAS C	CRPORATION.C	OMMISSION			
			F	B 25 2	016			
			CONS	 ERVATION DIV WICHITA, KS	ISION			_
TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale, Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice, Past due accounts may pay interest on the balance past due at the rate of 1 15% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a esser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.				Gross:	\$ 1,624,75	Net:	<u> </u>	815.50
		Total Taxable \$ 312.75			Tax Rate:	7.150%	\geq	<
			service treatments de production on newly d wells are not taxabl	rilled or existing		Sale Tax:	\$	22.36 837.86
		wells are not taxable. Total: \$ 837.						
		HSI Representative: Brad Butler						
x	CUSTOMER AUTHORIZED AGENT	Custome	er Representative:					
	Customer Comments or Concerns:	1				_		