API Well Number: 15-207-28092-00-00 **Spot: NENENENW** Sec/Twnshp/Rge: 31-25S-14E STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 180 feet from N Section Line, 2460 feet from W Section Line 266 N. Main St., Ste. 220 Lease Name: TOWN Well #: 1-12 Wichita, KS 67202-1513 County: WOODSON Total Vertical Depth: 1362 feet String Size Depth (ft) Pulled (ft) Comment Operator License No.: 30931 PROD 2.875 1358 150 SX Op Name: DAYSTAR PETROLEUM, INC. SURF 7 41 10 SX Address: 522 N. MAIN ST PO BOX 560 T1 1 1314 **EUREKA, KS 67045** Well Type: OIL **UIC Docket No:** Date/Time to Plug: 02/11/2016 12:00 AM Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC. Proposal Revd. from: MATT OSBORN Company: Phone: (620) 583-5527 Proposed KCC Instructions Plugging Method: Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 02/11/2016 12:00 AM KCC Agent: MICHAEL HEFFERN Actual Plugging Report: Perfs: connect to casing, squeeze 45 sxs cement w/hulls from 1362 to surface, shut in 2 450 psi. Top Thru Comments 1327 1317 RECEIVED KCC DIST#3 FEB 2 2 2016 CHANUTE, KS Remarks: Plugged through: CSG Mike Do Signed District: 03 (TECHNICIAN) Received KANSAS CORPORATION COMMISSION

FEB 25 2016

CONSERVATION DIVISION WICHITA, KS

Reder Denick 2-26-16



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032 /5-267-28092-00

Customer	DayStar Petroleum			stomer Name:			Ticket No.:	1	10068	15	
Address					AFE No.:		Date:	o: 2/11/2016			
City, State, Zip: Service District: Madison Well name & No. Town 1-12				Well Details:	Plug To Abandon						
					2 7/8" set @ 1358' Perfs: 1317' to 1327'						
					31-25s-14e	County	" Woodson	State:	Kansa	S	
Equipment#	Driver	Equipment#	Driver	Equipment #	Driver	TRUCK CALI	ĘD.			AM PM	TIME
201	Jerry		_		[[_]	ARRIVED AT JOB					
203	Bryan					START OPERATION AM PM					
106	Rick				l	FINISH OPERATION					
30	Brad					RELEASED	·			AM PM	
						MILES FROM STATION TO WELL					
				Tr	eatment Si	ımmary					

Rig up to 2 7/8" tubing, pumped 8 Bbls fresh water ahead. Mixed 10 sks cement then added hulls to cement, mixed total of 45 sks cement. Squeezed cement into well, closed tubing in with 450 psi. Well cemented solid with 45 sks of 60/40 pozmix cement w/ 2% gel. Job Complete wash up & teardown "Thank You"

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount		N	let Amou		
20102	Cement Pump	ea	1.00	\$675.00	\$675.00			\$337.6		
					40.000			- 		
01603	60/40 Pozmix Cement	sack	45.00	\$12.00	\$540.00			\$270.		
01607	Bentonite Gel	1b	78.00	\$0.30	\$23 <u>.40</u>			£11.		
00103	Ton Mileage - One way	mi	1.00	\$150.00	\$150.00			\$75.		
10600	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00			\$84.		
						-				
	 									
			Rev	* Physical	.,					
			KANSAS CORPO	CEIVED WITHON COMMIS	SION					
			FEB :	² 5 2016						
			CONSERVAT	ONDUCT						
			WICH	ON DIVISION IA, KS						
			-							
ERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit rms of sale for approved accounts are total invoice due on or before the 30th day from the date invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per onth or the maximum allowable by applicable state or federal laws if such laws limit interest to a seer amount. In the event it is necessary to employ an agency and/or attorney to affect the ellection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for ich collection. In the event that Customer's account with HSI becomes delinquent. HSI has the gift to revoke any and all discounts previously applied in arriving at net invoice price. Upon vocation, the full Invoice price without discount will become Immediately due and owing and abject to collection. Authorization below acknowledges receipt and acceptance of all terms and inditions including the Standard Terms of Sale.				Gross:	\$ 1,556.40	Net:	\$	778.		
		Total	I Taxable	\$ 281.70	Tax Rate:	7.150%	\geq	$\overline{}$		
			service treatments de			Sale Tax:	\$	20.		
		to increase production on newly drilled or existing wells are not taxable.				Total:	\$	798.		
		Date of Service: 2/11/2016								
		HSI Representative: Brad Butler								
		Customer Representative:								
	CUSTOMER AUTHORIZED AGENT Customer Comments or Concerns:	<u> </u>								