

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-207-28906-00-00

Spot: NWNWNWNE Sec/Twnshp/Rge: 31-25S-14E

165 feet from N Section Line, 2805 feet from W Section Line

Lease Name: EAGLE

Well #: 11-14

County: WOODSON

Total Vertical Depth: 1355 feet

Operator License No.: 30931

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.875	1355		192 SX
SURF	7	0		10 SX
SURF	7	40		10 SX

Op Name: DAYSTAR PETROLEUM, INC.

Address: 522 N. MAIN ST PO BOX 560
EUREKA, KS 67045

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 02/11/2016 9:00 AM

Plug Co. License No.: 34059

Plug Co. Name: HURRICANE SERVICES, INC.

Proposal Rcvd. from: MATT OSBORN

Company:

Phone: (620) 583-5527

Proposed
Plugging
Method:

Per KCC Instructions

Plugging Proposal Received By: MICHAEL HEFFERN

Witness Type: COMPLETE (100%)

Date/Time Plugging Completed: 02/11/2016 10:00 AM

KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

connect to casing, squeeze 45 sxs cement w/huulls, from 1355' to surface, shutin @ 700 psi.

Perfs:

Top	Bot	Thru.	Comments
1312	1318		<p>RECEIVED KCC DIST #3 FEB 22 2016 CHANUTE, KS MH</p>

Remarks:

Plugged through:

District: 03

Signed Mike Heffern
Received
KANSAS CORPORATION COMMISSION
(TECHNICIAN)

FEB 25 2016

CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3

Mike Heffern
2-26-16



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

15-207-28906-00 00

Customer	DayStar Petroleum			Customer Name			Ticket No.	100682		
Address:				AFE No.			Date	2/11/2016		
City, State, Zip:				Job type	Plug To Abandon					
Service District:	Madison			Well Details:	2 7/8" set @ 1355' Perfs: 1312' to 1318'					
Well name & No.	Eagle # 11-14			Well Location:	31-25s-14e	County:	Woodson	State:	Kansas	
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED			AM PM	TIME
201	Jerry					ARRIVED AT JOB			AM PM	
203	Bryan					START OPERATION			AM PM	
106	Rick					FINISH OPERATION			AM PM	
30	Brad					RELEASED			AM PM	
						MILES FROM STATION TO WELL				

Treatment Summary

Rig up to 2 7/8" tubing, pumped 8 Bbls fresh water ahead. Mixed 10 sks cement then added hulls to cement, mixed total of 45 sks cement. Squeezed cement into well, closed tubing in with 700 psi. Well cemented solid with 45 sks of 60/40 pozmix cement w/ 2% gel. Job Complete
wash up & teardown

Received
KANSAS CORPORATION COMMISSION

FEB 25 2016

CONSERVATION DIVISION
WICHITA KS

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to effect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.

Gross: \$ 1,556.40 Net: \$ 778.20

Total Taxable \$ 281.70 Tax Rate: 7.150% ~~7.150%~~

Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.

Date of Service: 3/11/2016

HSI Representative: Brad Butler

Customer Representative:

$X_{\text{min}} = 0.0001$ and $X_{\text{max}} = 100$.

CUSTOMER AUTHORIZED AGENT

Customer Comments or Concerns:

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.