

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-207-28903-00-00
Spot: NWSWNWNE Sec/Twnshp/Rge: 31-25S-14E
825 feet from N Section Line, 2805 feet from W Section Line
Lease Name: EAGLE Well #: 8-14
County: WOODSON Total Vertical Depth: 1387 feet

Operator License No.: 30931
Op Name: DAYSTAR PETROLEUM, INC.
Address: 522 N. MAIN ST PO BOX 560
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PRÓD	2.875	1377		193 SX
SURF	7	40		10 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/10/2016 9:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: MATT OSBORN Company: _____ Phone: (620) 583-5527

Proposed Plugging Method: Per KCC Instructions

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/10/2016 10:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

connect to casing, squeeze 47 sxs cement w/hulls, from 1387' to surface, shut in @ 700 psi.

Perfs:

Top	Bot	Thru	Comments
1322	1330		

RECEIVED
KCC DIST # 3
FEB 22 2016
CHANUTE, KS

MH

Received
KANSAS CORPORATION COMMISSION

FEB 25 2016

CONSERVATION DIVISION
WICHITA, KS

Remarks:

Plugged through: CSG

District: 03

Signed Mike Heffern
(TECHNICIAN)



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

15-207-28903-00 00

Customer: DayStar Petroleum		Customer Name:		Ticket No.: 100681				
Address:		AFE No.:		Date: 2/10/2016				
City, State, Zip:		Job type: Plug To Abandon						
Service District: Madison		Well Details: 2 7/8" set @ 1377'		Perfs: 1322' to 1330'				
Well name & No. Eagle # 8-14		Well Location: 31-25s-14e		County: Woodson	State: Kansas			
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED	AM	TIME
201	Jerry					ARRIVED AT JOB	AM	
203	Bryan					START OPERATION	AM	
106	Rick					FINISH OPERATION	AM	
30	Brad					RELEASED	AM	
MILES FROM STATION TO WELL							AM	

Treatment Summary

Rig up to 2 7/8" tubing, pumped 8 Bbls fresh water ahead. Mixed 10 sks cement then added hulls to cement, mixed total of 47 sks cement. Squeezed cement into well, closed tubing in with 700 psi. Well cemented solid with 47 sks of 60/40 pozmix cement w/ 2% gel. Job Complete wash up & teardown
"Thank You"

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
c20102	Cement Pump	ea	1.00	\$675.00	\$675.00	\$337.50
p01603	60/40 Pozmix Cement	sack	47.00	\$12.00	\$564.00	\$282.00
p01607	Bentonite Gel	lb	80.00	\$0.30	\$24.00	\$12.00
c00103	Ton Mileage - One way	mi	1.00	\$150.00	\$150.00	\$75.00
c10600	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00	\$84.00
<p>Received KANSAS CORPORATION COMMISSION FEB 25 2016 CONSERVATION DIVISION WICHITA, KS</p>						

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.

Gross:		\$ 1,581.00	Net:	\$ 790.50
Total Taxable	\$ 294.00	Tax Rate:	7.150%	
		Sale Tax:	\$ 21.02	
		Total:	\$ 811.52	

Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.

Date of Service: **2/10/2016**

HSI Representative: **Brad Butler**

Customer Representative:

X _____
CUSTOMER AUTHORIZED AGENT

Customer Comments or Concerns: