

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-207-28497-00-00  
Spot: SENWSWNE Sec/Twnshp/Rge: 31-25S-14E  
1830 feet from N Section Line, 3240 feet from W Section Line  
Lease Name: EAGLE Well #: 5-13  
County: WOODSON Total Vertical Depth: 1377 feet

Operator License No.: 30931  
Op Name: DAYSTAR PETROLEUM, INC.  
Address: 522 N. MAIN ST PO BOX 560  
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.875	1373		160 SX
SURF	7	41		10 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 02/10/2016 9:30 AM  
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.  
Proposal Rcvd. from: MATT OSBORN Company: \_\_\_\_\_ Phone: (620) 583-5527

Proposed Plugging Method: Per KCC Instructions

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 02/10/2016 10:30 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

connect to casing, squeeze 40 sxs cement w/hulls, from 1377' to surface, shut in @ 350 psi

Perfs:

Top	Bot	Thru	Comments
1186	1192		

RECEIVED  
KCC DIST #3  
FEB 22 2016  
CHANUTE, KS  
MH

Remarks:  
Plugged through: CSG

District: 03

Signed Michael Heffern  
Received (TECHNICIAN)  
KANSAS CORPORATION COMMISSION

FEB 25 2016  
CONSERVATION DIVISION  
WICHITA, KS

Heffern Form CP-2/3  
2-26-16



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032  
 15-207-28497-0000

Customer	DayStar Petroleum				Customer Name:		Ticket No.:	100678			
Address:					AFE No.:		Date:	2/10/2016			
City, State, Zip:					Job type	Plug To Abandon					
Service District:	Madison				Well Details:	2 7/8" set @ 1373'		Perfs: 1186" to 1192'			
Well name & No.:	Eagle # 5-13				Well Location:	31-25s-14e	County:	Woodson	State:	Kansas	
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED				AM	TIME
201	Jerry					ARRIVED AT JOB				AM	
203	Bryan					START OPERATION				AM	
106	Rick					FINISH OPERATION				AM	
30	Brad					RELEASED				AM	
						MILES FROM STATION TO WELL				AM	

**Treatment Summary**

Rig up to 2 7/8" tubing, pumped 8 Bbls fresh water ahead. Mixed 10 sks cement then added hulls to cement, mixed total of 40 sks cement. Squeezed cement into well, closed tubing in with 350 psi. Well cemented solid with 40 sks of 60/40 pozmix cement w/ 2% gel. Job Complete wash up & teardown  
 "Thank You"

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
c20102	Cement Pump	ea	1.00	\$675.00	\$675.00	\$337.50
p01603	60/40 Pozmix Cement	sack	40.00	\$12.00	\$480.00	\$240.00
p01607	Bentonite Gel	lb	70.00	\$0.30	\$21.00	\$10.50
c00103	Ton Mileage - One way	mi	1.00	\$150.00	\$150.00	\$75.00
c10600	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00	\$84.00
Received KANSAS CORPORATION COMMISSION <b>FEB 25 2016</b> CONSERVATION DIVISION WICHITA, KS						

**TERMS:** Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.

<b>Gross:</b>	\$ 1,494.00	<b>Net:</b>	\$ 747.00
<b>Total Taxable</b>	\$ 250.50	<b>Tax Rate:</b>	7.150%
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		<b>Sale Tax:</b>	\$ 17.91
		<b>Total:</b>	\$ 764.91

X \_\_\_\_\_  
 CUSTOMER AUTHORIZED AGENT

Date of Service: 2/10/2016  
 HSI Representative: Brad Butler  
 Customer Representative:

**Customer Comments or Concerns:**