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KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET - ROOM 2078
WICHITA KS 67202

OCT 10 2002

CONSERVATION DIVISION
WICHITA, KS

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

SUBMIT IN DUPLICATE

OPERATOR NAME Range Oil Company, Inc.		LICENSE NO. 5120	
OPERATOR ADDRESS 125 N. Market, Suite 1120		Wichita, KS 67202	
CONTACT PERSON John M. Washburn		PHONE NUMBER (316) 265-6231	
LEASE NAME Hansot A 2		PIT LOCATION NE Qtr. Sec 9 Twp 25 Rng 3 (EW)	
TYPE OF POND: <u> </u> BURN PIT <u> </u> EMERGENCY PIT <u> </u> TREATMENT PIT <u> </u> WORKOVER PIT <input checked="" type="checkbox"/> DRILLING PIT (If WP Supply API No. or Year Drilled)		PIT IS: <input checked="" type="checkbox"/> Proposed <u> </u> Existing If existing, date constructed: _____ PIT CAPACITY: 320 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <u> </u> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency and Treatment Pits only)	
Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <u> </u> No		Artificial Liner? <u> </u> Yes <input checked="" type="checkbox"/> No	
How is pit lined if a plastic liner is not used? Native clay and drilling mud			
Pit dimensions (all but working pits): <u> </u> 30 <u> </u> Length (ft) <u> </u> 15 <u> </u> Width (ft) Depth from ground level to deepest point <u> </u> 4 <u> </u> (ft)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u> </u> 3000 <u> </u> ft. Depth of water well <u> </u> 100 <u> </u> ft.		Depth to shallowest fresh water <u> </u> 50 <u> </u> feet. Source of information: <u> </u> measured <input checked="" type="checkbox"/> well owner <u> </u> electric log <u> </u> KDWR	
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <u> </u> Yes <u> </u> No		DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover: <u> </u> fresh drilling mud Number of working pits to be utilized: <u> </u> none - only reserve pit Abandonment procedure: <u> </u> Fill the reserve pit when it is <u> </u> dry enough to support equipment Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u> </u> 10-10-02 <u> </u> John M. Washburn Date Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
Date Rec'd <u> </u> 10/10/02 Permit No. _____ Permit Date <u> </u> 10/10/02 Lease Inspection <u> </u> Yes <input checked="" type="checkbox"/> No			

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