

New Application
 Reauthorization
(Permit No. _____)

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
202 West First
200 Colorado Derby Building
Wichita, Kansas 67202-1286

Form CDP-1
12/91

15-015-23371-00-00

KM

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

Submit in Duplicate

Operator Name RANGE OIL COMPANY, INC.		License No. 5120
Operator Address 125 N. MARKET, SUITE 1120 WICHITA, KS 67202		
Contact Person JOHN M. WASHBURN		Phone No. (316) 265-6231
Lease Name Scully "G" #1	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed	Pit Location SW Qtr. Sec. 11 Twp. 24 Rge. 4 (EW) 2310 Ft from N(S) (circle one) Line of Sec 2100 Ft from E(W) (circle one) Line of Sec Butler County
Type of Pond: <input type="checkbox"/> Burn Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit* <input checked="" type="checkbox"/> Drilling Pit (* Supply API No. or year drilled)	Pit capacity _____ (bbls)	Chloride concentration: 1,000 mg/l (For Emergency Pits and Treatment Pits only)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
How is pit lined if a plastic liner is not used? Native clay and drilling mud		
Pit dimensions (all but working pits): 30 Length (ft) 10 Width (ft) Depth from ground level to deepest point 4 (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> 2300 ft. Depth of water well 70 ft.	Depth to shallowest fresh water 50 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> other	
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover Drilling mud Number of working pits to be utilized One Abandonment procedure: After water evaporates cut side for circulation. Fill when dry enough to support equipment Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
October 12, 1993 Date	John M Washburn Signature of Applicant or Agent	

KCC OFFICE USE ONLY

RECEIVED 10/12/93

Permit No. _____ Permit Date 10/13/93 Lease Inspection Yes No

KANSAS CORPORATION COMMISSION

OCT 12 1993

CONSERVATION DIVISION
WICHITA, KS