

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Stafford County, Sec. 21 Twp. 24 Rge. 13 (E) W (W)

Location as "NE/CNW/SW" or footage from lines NW/4, NW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name P. H. Beckerdite Well No. 2

Office Address P. O. Box 7, Ellinwood, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 8-19 19 43

Application for plugging filed 7-31 19 52

Application for plugging approved 8-1 19 52

Plugging commenced 8-11 19 52

Plugging completed 8-20 19 52

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 10- 19 50

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Arbuckle Depth to top 4069 Bottom 4076 Total Depth of Well 4076 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lensing	Water	3550	3940	8-5/8	1305	None
Arbuckle	oil-depleted	4069	4076	5 1/2	4095	2549

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- Crushed rock 4076 - 4060
- 5 sx cement 4060 - 4035
- hvy. mud 4035 - 300
- crushed rock 300 - 295
- 20 sx cement 295 - 35
- crushed rock 35 - 30
- 10 sx cement 30 - 7 bottom of cellar

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STATE CORPORATION COMMISSION  
AUG 27 1952  
CONSERVATION DIVISION  
Wichita, Kansas

8-27-52

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pulling, Inc.  
Address Stafford, Kansas

STATE OF Kansas, COUNTY OF Barton, ss. I, G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie*  
P. O. Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of August, 19 52

*Lewis S. Novovan*  
Notary Public.

My commission expires May 2, 1955

FILE SEC 21-24-150  
BOOK PAGE 34 LINE 9

640 Acres

N R. 13-7

STANOLIND OIL AND GAS COMPANY

WELL RECORD

160	160
(21)	
160	160

Locate Well Correctly

COUNTY Stafford, SEC. 21, TWP. 24S, RGE. 13W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 691, Tulsa, Oklahoma  
 FARM NAME P. H. Beckerdite WELL NO. 2  
 DRILLING STARTED 7-12 1943, DRILLING FINISHED 8-10 1943  
 WELL LOCATED C  $\frac{1}{4}$  NE  $\frac{1}{4}$  SW  $\frac{1}{4}$  1880 ft. North of South  
 Line and 680 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1926 GROUND. 1929  
 CHARACTER OF WELL (Oil, gas or dry hole) Oilwell

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Landing	3350		4 Top Arbuckle	4069	4076
2 Top Viola	3940		5		
3 Top Simpson	4024		6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"	28 & 32	8-V	Used	1339	0	(Thds. Off)		landed at	1297'	4"	
5 1/2"	17	8-RT	Mat'l	4065	11	(Thds. Off)		landed at	4070'	11"	

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8"	1304	11	600		Ideal	NONCO			
5 1/2"	4095	8	100		Ideal	NONCO			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 0 feet, and from bottom feet to bottom feet.  
 Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.  
 Type Rig 0

3 rate drawdown potential test 3188 N. PRODUCTION DATA. Net potential 2580 B/D taken Aug. 21.

Production first 24 hours bbls. Gravity, Emulsion per cent., Water per cent

Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours. Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

George H. Danks, Field Sup't.

Subscribed and sworn to before me this the 21 day of August, 1943

My commission expires 34 day of August, 1943  
George H. Danks Notary Public.

PLUGGING  
FILE SEC 21 T 24 R 13W  
34

8-27-52  
RECEIVED  
STATE COMMISSION  
CONSERVATION DIVISION  
Tulsa, Kansas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	7'10"	Shale & lime, 4/5, 5/6, 4/5.	3100	3115
Sand	7'10"	78			
Sand & Gravel	78	135			
Shale, shells & sand streak	135	390	Shale & shells, 4/5, 5/6, 4/5, 3/5, 2/5, 3/5, 4/5, 5/5, 3/5, 2/5, 5/5, 7/5, 7/5.	3115	3180
Red bed and shale	390	635			
Red bed	635	745			
Anhydrite	745	790			
Streaks Anhydrite & Shale	790	965			
Shale & shells	965	1210	Lime & shale, 11/5, 6/5, 6/5, 3/5, 2/5, 2/5, 2/5, 3/5, 3/5, 1/5, 3/5, 3/5, 5/5, 4/5, 5/5, 3/5, 4/5, 5/5, 9/5.	3180	3275
Salt & shale	1210	1260			
Shale & Shells	1260	1500			
Shale	1500	1600			
Shale & shells	1600	1650			
Lime	1650	1765			
Sandy Lime	1765	1955	Lime, 5/5, 5/5, 6/5, 5/5, 6/5, 6/5, 5/5, 3/5, 3/5, 2/5, 2/5, 2/5, 2/5, 3/5, 3/5, 1/5, 3/5, 3/5, 5/5, 4/5, 5/5, 3/5, 4/5, 5/5, 9/5.	3275	3425
Shale & lime	1955	2085			
Lime	2085	2110			
Lime & shale	2110	2225			
Shale & shells	2225	2330			
Lime & shale streaks	2330	2450			
Lime & shale	2450	2550			
Shale & shells	2550	2610			
Shale & Lime	2610	2715	Lime & shale, 8/5, 6/5, 10/5, 9/5, 9/5, 10/5, 5/5, 4/5, 5/5, 5/5, 5/5, 5/5, 5/5, 5/5, 5/5, 4/5, 5/5, 5/5, 8/5, 6/5.	3425	3530
Shale & shells	2715	2800			
Shale	2800	2820			
Shale & Shells	2820	3032			
Shale & lime	3032	3115			
Shale & shells	3115	3180			
Lime & shale	3180	3275	Lime, 7/5, 8/5, 6/5, 5/5, 6/5, 6/5, 6/5, 4/5, 3/5, 3/5, 5/5, 4/5, 4/5, 5/5, 11/3.	3530	3609
Lime	3275	3425			
Lime & shale	3425	3530			
Lime	3530	3603			
Lime & shale, breaks	3603	3648			
Lime, shale, & chert streaks	3648	3670	Lime & shale, breaks, 11/2, 6/5, 5/5, 7/5, 5/5, 5/5, 5/5, 7/5, 8/5, 6/3.	3603	3648
Lime	3670	3674			
Lime & chert	3674	3700			
Lime	3700	3765			
Lime & shale	3765	3801	Lime, shale & chert strks. 6/2, 5/5, 9/5, 5/5, 20/5	3648	3670
Lime	3801	3802			
Lime & shale	3802	3835			
Lime	3835	3849	Lime, 8, 11, 8, 16.	3670	3674
Lime, shale & chert streaks	3849	3858			
Lime, chert & shells	3858	3913	Lime & chert, 16, 9, 12, 12, 4, 4, 8, 10, 19, 16, 19, 10, 12, 14, 21, 14, 14, 11, 8, 10, 12, 12, 16, 17, 16, 14.	3674	3700
Lime, shale & chert	3913	3952			
Lime & chert	3952	3975			
Lime	3975	4009			
Shale & lime	4009	4059			
Lime	4059	4065			
Dolomite	4065	4069	Lime, 8, 8, 7, 7, 7, 6, 6, 4, 4, 4, 5, 5, 5, 5, 5, 4, 2, 2, 2, 1, 1, 2, 3, 3, 5, 5, 5, 6, 4, 5, 4, 5, (no time log from 3723 to 3751) 7, 8, 8, 7, 6, 7, 7, 8, 7, 9, 9, 9, 8, 9.	3700	3765
Depth corrected by measurement of drill pipe & casing tally.	4069	4075			
Total Depth	4075		Lime shale, 9, 11, 7, 5, 10, 2, 4, 7, 9, 9, 8, 9, 9, 10, 7, 7, 8, 7, 13, 10, 10, 11, 13, 9, 12, 9, 13, 5, 10, 10, 7, 9, 10, 9, 9, 24.	3765	3801

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Lime, 25.	3801	3802	T.D. corrected by measurement of drill pipe & casing tally.	4076	
Lime & shale, 32, 30, 25 20, 10, 9, 8, 9, 11, 12, 11, 14, 13, 13, 13, 12, 11, 10, 12, 14, 18, 18, 14, 12, 10, 9, 13, 13, 15, 18 20, 17, 17.	3802	3835			Cable tools were rigged up & cement drilled & cleaned out hole to bottom.
Lime, 26, 20, 10, 14, 14, 22, 20, 31, 38, 40, 24, 11, 15, 20.	3835	3849	<u>Production Data</u> Swabbing test - well swabbed 6.16 per hour for 3 hrs. at 1800'. Well swabbed 8.94 per hour for 2 hours swabbing at 2300'. Acidized with 1000 Dowell acid thru tubing maximum pressure 260#, took acid in 33 minutes. After pumping out load oil and acid water, took 2 rate productivity test. Indicated capacity 2262 BFPD, 3% water. Pumped 12 hours at 3 BPH & water percentage stabilized at 4%.		
Lime, shale & chert strks, 10, 8, 18, 11, 11, 12, 12, 10, 14, 11, 10, 11, 15, 12, 13, 11, 10, 9, 15.	3849	3858		<u>Potential 3 rate draw-down productivity potential 3186 BFPD, 14% water. Net oil 2680 BPD taken Aug. 21. Pumping thru 2 1/2" tubing, 1 3/4" bore pump, 5 1/2" casing. Allowable 7804 BPD, figuring 25 acre spacing effective 8-21-43.</u>	
Lime, chert & shells, 13, 12, 8, 8, 9, 12, 12, 13, 12, 13, 15, 14, 14, 13, 14, 13, 12, 15, 12, 7, 6, 7, 8, 6, 7, 8, 7, 6, 7, 6, 7, 6, 8, 10, 11, 11, 12, 12, 10, 10, 11, 12, 12, 13.	3858	3913	Date of first work	7-3-43	
Lime, shale & chert, 10, 12, 8, 11, 13, 13, 15, 12, 11, 12, 10, 9, 6, 12, 12, 12, 11, 9, 8, 12, 11, 11, 14, 13, 11, 10, 9, 10, 12, 10, 13, 12, 6, 9 10, 14, 13, 11, 11.	3913	3952	Date drilling started	7-12-43	
Lime & chert, 11, 19, 16 25, 16, 15, 15, 18, 11, 11, 14, 12, 12, 17, 18, 18, 16, 19, 14, 14, 12, 14, 12, 17.	3952	3975	Date drilling completed	8-10-43	
Shale & lime, 8, 12, 15, 14, 14, 15, 11, 17, 6, 12, 8, 6, 6, 8, 10, 4, 8, 10 12, 12, 9, 10, 20, 15 13, 17, 18, 12, 10, 15, 8, 8, 8, 8.	3975	4009	Date well completed	8-19-43	
Shale & lime, 10, 6, 6, 6, 4, 3, 4, 6, 6, 7, 5, 6, 6, 7, 6, 7, 6, 10, 8 8, 8, 9, 9, 8, 8, 9, 9, 9, 8, 7, 8, 8, 7, 7, 8, 7, 6, 7, 3, 4, 4, 4, 6, 9, 8, 8, 7, 7, 9, 7.	4009	4059	Date official potential effective.	8-21-43	
Lime, 10, 6, 9, 8, 13.	4059	4064			
Rotary Core No. 1 Rec. 5' Dolomite, sugary with very good porosity & saturation. 9, 8, 13, 6, 10.	4064	4069			

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STATE CORPORATION COMMISSION  
AUG 27 1943  
CONSERVATION DIVISION  
Wichita, Kansas

640 Acres  
N

STANOLIND OIL AND GAS COMPANY

WELL RECORD

160					160
160					160

Locate Well Correctly

COUNTY \_\_\_\_\_, SEC. \_\_\_\_\_, TWP. \_\_\_\_\_, RGE. \_\_\_\_\_  
 COMPANY OPERATING \_\_\_\_\_  
 OFFICE ADDRESS \_\_\_\_\_  
 FARM NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_  
 DRILLING STARTED \_\_\_\_\_ 19\_\_\_\_, DRILLING FINISHED \_\_\_\_\_ 19\_\_\_\_  
 WELL LOCATED \_\_\_\_\_ ¼ \_\_\_\_\_ ¼ \_\_\_\_\_ ¼ \_\_\_\_\_ ft. North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. \_\_\_\_\_ GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dry hole) \_\_\_\_\_

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

PRODUCTION DATA

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title \_\_\_\_\_

Subscribed and sworn to before me this the \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

My commission expires \_\_\_\_\_

Notary Public.

CONTRACTOR AGREES THAT IN THE PERFORMANCE OF THE ABOVE WORK, CONTRACTOR SHALL ACT SOLELY AS AN INDEPENDENT CONTRACTOR AND AS SUCH IS SOLELY RESPONSIBLE FOR ALL CONTRIBUTIONS AND TAXES IMPOSED UNDER UNEMPLOYMENT COMPENSATION OR INSURANCE LAWS COVERING EMPLOYEES OF CONTRACTOR. CONTRACTOR GUARANTEES THAT ALL MATERIAL SOLD AND DELIVERED HEREUNDER HAS BEEN OR WILL BE PRODUCED, AND ALL WORK, LABOR AND SERVICES PERFORMED HEREUNDER HAS BEEN OR WILL BE PERFORMED, AND PRICES THEREFOR HAVE BEEN OR WILL BE CHARGED IN STRICT ACCORDANCE WITH ALL APPLICABLE STATE AND FEDERAL LAWS, RULES, REGULATIONS AND ORDERS.

CONTRACTOR

FORM O-16 1-51

STANOLIND OIL AND GAS COMPANY  
FIELD PURCHASE ORDER

No R 7667

DATE August 4, 1952

ORDERED FROM State Corporation Commr.

ADDRESS 400 Biting Bldg. Wichita 4, Kansas.

RENDER INVOICE IN DUPLICATE FOR EACH ORDER. SHOW ORDER NUMBER ON ALL COPIES OF INVOICE AND MAIL TO

STANOLIND OIL AND GAS COMPANY Ellinwood Kansas

CITY

STATE

DELIVER MATERIAL TO \_\_\_\_\_

QUANTITY	DESCRIPTION	FEA	SYM	UNIT PRICE	AMOUNT
	<u>Plugging assessment</u>				
	<div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>PLUGGING</b>            FILE SEC. <u>21 T 24 R 13W</u>            BOOK PAGE <u>34 LINE 19</u> </div>				

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG - 9 1952  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

CHARGE TO P. D. Beckwith # 2

- ORIG. CONST.     OPERATIONS  
 REPLACEMENT     REPAIRS

USED FOR Plug Well

TERMS \_\_\_\_\_  
 BY ACCEPTANCE OF THIS ORDER SELLER AGREES TO AND SHALL BE BOUND BY THE TERMS AND CONDITIONS PRINTED ON THE BACK HEREOF.

STANOLIND OIL AND GAS COMPANY

BY J. B. Hunt

- No. 1. This order is given on the express condition and agreement that the Seller, its heirs, successors, assigns and legal representatives, shall forever protect, indemnify and save harmless the Buyer against any and all claims, suits in law or equity, judgments, court costs, attorneys' fees, and other liabilities, demands or losses in any manner arising out of alleged infringement of any patent, copyright and trade mark rights because of the possession, use or sale by the Buyer or its agents of the subject matter to which this agreement relates, it being understood that said Buyer will promptly notify said Seller of the bringing of said suits, and that Seller shall have the right to be represented in the defense thereof by counsel of its own selection and at its own expense; it is further of the essence of this agreement and a part of the consideration for entering into it by the Buyer that the Buyer shall have a free and unrestricted right and license to use said subject matter in any and all arts and under all patents in or under which Seller may now or hereafter have an interest.
- No. 2. In the event Buyer and Seller have heretofore entered into a written agreement providing for the purchase and sale of the products mentioned in this order and the period covered by such prior agreement has not expired, then this order shall be considered as made by Buyer and accepted by Seller on the same terms and conditions set forth in said prior agreement and nothing herein contained shall be held in any manner to be a modification of such prior agreement of purchase.
- No. 3. Seller represents that the sale of the article or articles referred to herein, and the price therefor and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.