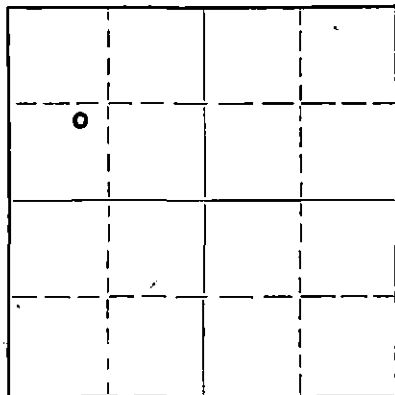


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 21 Twp. 24 Rge. 13 (E) W (W)

Location as "NE/CNW%SW%" or footage from lines NE/4, SW/4, NW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name P. H. Beckerdite Well No. 1

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 5-29 1943

Application for plugging filed 7-31 1952

Application for plugging approved 8-1 1952

Plugging commenced 8-20 1952

Plugging completed 8-26 1952

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production April, 1952

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Arbuckle Depth to top 4057 Bottom 4067 Total Depth of Well 4067 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	oil - depleted	4057	4067	8-5/8	280	None
Lansing	water	3540	3920	5 1/2	4078	1839

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

plugged back depth 3728

crushed rock	3728 - 3700
5 sx cement	3700 - 3665
hvy. mud	3665 - 270
crushed rock	270 - 200
20 sx cement	260 - 200
hvy. mud	200 - 35
crushed rock	35 - 30
10 sx cement	30 - 8 bottom of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pulling, Inc.
Address Stafford, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
I, G. A. Younie (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

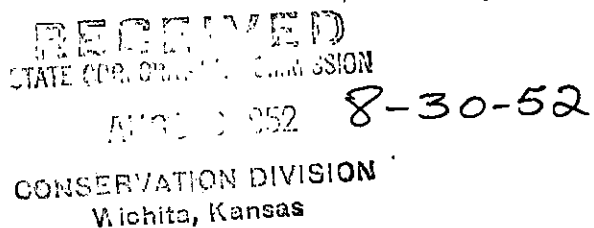
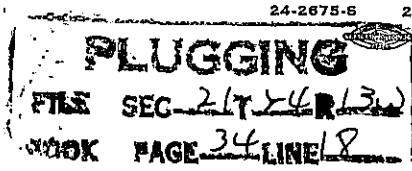
(Signature) *G. A. Younie*

P. O. Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 28th day of August, 1952

Louis E. Novoran
Notary Public.

My commission expires May 2, 1955



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0'	7' 5"	5/5, 5/5, 5/5, 6/5, 6/5,		
Sand Gravel & Shells	7' 5"	124	7/5, 5/5, 6/5, 6/5, 6/5,		
Blue Clay	124	152	5/5, 5/5, 5/5, 4/5, 5/5,		
Red Bed & Shale	152	202	7/5, 5/5, 6/5, 7/5, 6/5,		
Sand & Shale	202	246	6/5, 5/5, 4/5, 3/5, 3/5,		
Shale & Hard Shells	246	284	5/5, 5/5, 3/5, 4/5, 2/5,		
Red Bed	284	750	1/5, 2/5, 3/5, 3/5, 4/5,		
Lime & shells	750	790	5/5, 5/5, 3/5, 4/5, 5/5,		
Lime & sand	790	920	5/5, 5/5, 3/5, 5/5, 7/5,		
Lime & green shale	920	990	5/5, 3/5, 7/5, 4/5, 4/5,		
Red Bed & Shale & Shells	990	1215	7/5, 8/5,		
Salt & Shale	1215	1300			
Salt & Shells	1300	1335	Broken lime, 3/5, 3/5, 7/5	3146	3187
Shale & Shells	1335	1670	5/5, 9/5, 9/5, 12/5, 10/5		
Lime & Shale	1670	1705	6/2.		
Anhydrite & shale	1705	1750			
Lime & Shale	1750	1865	Lime & shale, 5/5, 3/5,	3187	3275
Sand & lime sharp	1865	1920	2/5, 3/5, 3/5, 3/5, 2/5,		
Lime	1920	2060	2/5, 2/5, 5/5, 3/5, 3/5,		
Lime & Shale	2060	2110	5/5, 4/5, 5/5, 10/5, 10/5		
Shale	2110	2235	7/5.		
Lime - hard	2235	2238			
Lime	2238	2278	Hard lime, 11/5, 11/5, 10/5	3275	3305
Lime & shale	2278	2420	11/5, 10/5, 8/5.		
Lime	2420	2522			
Lime & Shale	2522	3145	Lime & shale, 3/5, 6/5,	3305	3320
Broken Lime	3145	3167	5/5, 5/5, 4/5.		
Lime & shale	3167	3275			
Hard lime	3275	3305	Lime, 10/5, 14/5, 14/5,	3320	3365
Lime & shale	3305	3320	7/5, 11/5, 8/5, 13/5.		
Lime	3320	3365			
Lime & shale	3365	3420	Lime & shale, 3/5, 3/5, 5/5,	3365	3430
Shale & lime shells	3420	3515	5/5, 7/5, 5/5, 6/5, 3/5		
Shale & Lime	3515	3520	4/5, 5/5, 5/5, 6/5, 7/5.		
Lime	3520	3605			
Lime & chert	3605	3660	Shale & lime shells, 7/5	3430	3515
Lime - hard	3660	3669	5/5, 6/5, 3/5, 6/5, 6/5,		
Lime - soft	3669	3673	7/5, 6/5, 5/5, 6/5, 5/5,		
Lime - hard	3673	3707	5/5, 5/5, 4/5, 5/5, 6/5,		
Lime - soft	3707	3713	7/5.		
Lime	3713	3840			
Shale - sticky	3840	3870	Shale & Lime, 10/5,	3515	3520
Shale & lime shells	3870	3897			
lime cherty & shale	3897	3904	Lime, 7/5, 6/5, 3/5, 7/5,	3520	3605
Lime & Chert	3904	3916	3/5, 9/5, 9/5, 10/5, 7/5		
Lime	3916	3927	4/5, 6/5, 7/5, 7/5, 7/5,		
Lime (cherty)	3927	3951	3/5, 10/5, 6/5.		
Lime	3951	3962			
Lime & chert	3962	3976	Lime & chert, 7/5, 4/5,	3605	3660
Lime	3976	3999	3/5, 7/5, 5/5, 2/5, 5/5,		
Lime & sand	3999	4010	1/5, 5/5, 11/5, 15/5.		
Lime & shale	4010	4032			
Shale & sand	4032	4049	Lime-hard, 15/5, 14, 13, 12	3660	3669
Lime	4049	4057	13.		
Dolomite	4057	4067			
Total Depth	4067		Lime-soft, 3, 4, 3, 3,	3669	3673
			Lime-hard, 15, 13, 13, 14,	3673	3707
Lime & shale, 5/5, 4/5,	2775	3145	12, 17, 10, 8, 7, 6, 6, 7,		
4/5, 4/5, 4/5, 6/5, 9/5,			3, 7, 6, 7, 9, 12, 10, 12,		
3/5, 5/5, 10/5, 10/5, 6/5			10, 10, 9, 8, 9, 10, 5, 5		
6/5, 7/5, 5/5, 5/5, 5/5			3, 11, 11, 10, 9, 7.		
6/5, 7/5, 6/5, 6/5, 4/5					

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Lime-soft, 4, 2, 2, 3, 1, 2.	3707	3713	21, 23, 22, 21, 21, 16, 20 17, 11, 10, 10, 14, 14, 13 12, 11, 10, 10.		
Lime, 3, 4, 4, 4, 6, 8, 7, 14, 9, 11, 9, 12, 12 26, 18, 10, 10, 9, 10, 12, 14, 14, 12, 10, 6, 5, 4, 3, 3, 3, 7, 13, 7, 7, 6, 9, 10, 9, 11, 11, 11, 11, 11, 14, 13, 14, 11, 13, 11, 9, 11, 14, 14, 10, 11, 14, 12, 11, 14, 12, 11, 12 12, 11, 11, 10, 10, 11 11, 13, 12, 11, 12, 11, 10, 9, 10, 13, 11, 11, 8, 7, 7, 7, 7, 8, 10, 10, 11, 12, 13, 14, 14, 14, 14, 11, 10, 11, 13, 12, 11, 12, 12, 14, 11, 12, 8, 8, 12, 16, 19 25, 17, 13, 13, 15, 14, 16, 13, 13, 12, 12 12, 16, 16, 12, 11.	3713	3840	Lime & sand, 12, 12, 12 11, 12, 10, 12, 11, 12, 19, 17.	3999	4010
Shale (sticky), 11, 12, 12 11, 12, 12, 15, 14, 13, 14, 14, 13, 14, 13, 13, 13, 19, 17, 16, 15, 16, 15, 13, 14, 16, 13, 16, 15, 15, 14.	3840	3870	Lime & Shale, 15, 15, 15 13, 15, 15, 15, 16, 13, 15, 16, 13, 13, 13, 14, 13, 13, 14, 15, 20, 20, 20	4010	4032
Shale & lime shells, 19, 16, 16, 15, 11, 26, 11, 10, 25, 15, 14, 24, 22, 22, 22, 22, 26.	3870	3887	Shale & sand, 19, 19, 22, 18, 22, 21, 8, 10, 10 10, 11, 13, 14, 13, 13, 11, 8.	4032	4049
Lime, cherty & shale, 51, 38, 24, 29, 23, 24, 27 26, 21, 22, 25, 13, 27, 23 20, 20, 16.	3887	3904	Correction in total depth by casing & drill pipe tally.	4049	4060
Lime & chert, 12, 18, 16, 4, 8, 5, 9, 15, 14, 13, 17 21.	3904	3916	Rotary Core No. 1 - Rec. 8' 4060-62' fine crystalline dolomite, fair porosity and saturation. 4061-63' fine crystalline green shaley dolomite, no porosity no show. 4063-67' fine crystalline dolomite with streaks of oolitic porosity and good saturation.	4060	4067
Lime, 23, 19, 24, 20, 20 21, 20, 20, 23, 33, 32.	3916	3927	<u>Production Data</u> Three hour swabbing test 2750' from bottom averaged 28.65 BOPH for 3 hrs. Swabbing test 3080' from bottom averaged 21.71 BOPH for 3hrs. no water.		
Lime (cherty) 13, 15, 22 23, 24, 31, 33, 34, 25, 21, 23, 26, 28, 13, 15, 13 17, 20, 19, 17, 17, 18, 25 26.	3927	3951	Temporary potential of 150 S.G.P.D., no water, estab- lished May 29. Acidized with 1000 gallons Dowell X - took acid in 17 minutes Put well on pump. Took pri- vate 2 rate draw down pro- ductivity test. Indicated capacity 23,312 BOPD no water.		
Lime, 10, 23, 20, 17, 22, 26, 24, 25, 21, 25.	3951	3951	<u>Potential Test</u> 3 rate draw down productivity potential 22,951 bbls. no water. Pumping thru 2 1/2" tubing, 1 3/4" bore pump 3 1/2" O.D. casing.		
Lime & chert, 22, 20, 21, 15, 26, 37, 42, 14, 24, 19, 25 27, 28, 33, 40	3961	3976	Date of first work 4-14-43 Date Drilling Started 6-1-43 Date Drilling Completed 5-23-43 Date Well Completed 5-29-43 Date Official Potential Effective 6-1-43		
Lime, 24, 13, 15, 16, 20	3976	3999			

3707
3540
167

RECEIVED
STATE CORPORATION COMMISSION
AUG 10 1952
CONSERVATION DIVISION
Wichita, Kansas

640 Acres
N

STANOLIND OIL AND GAS COMPANY

WELL RECORD

	160					160	
	160					160	

Locate Well Correctly

COUNTY _____, SEC. _____, TWP. _____, RGE. _____
 COMPANY OPERATING _____
 OFFICE ADDRESS _____
 FARM NAME _____ WELL NO. _____
 DRILLING STARTED _____ 19____, DRILLING FINISHED _____ 19____
 WELL LOCATED _____ ¼ _____ ¼ _____ ¼ _____ ft. North of South
 Line and _____ ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig _____

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title

Subscribed and sworn to before me this the _____ day of _____, 19 _____

My commission expires _____

Notary Public.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Total Depth		4067			
Set Lane Wells plug with 1 oz cement to plug back to		3760			
Perforated zone w/20 1-2 shots	3793	3763			
Test: 2 1/2 hour pumping, 19 STB/D, no oil					
Set Lane Wells plug with 1 oz cement to plug back to		3720			
Perforated zone w/20 1-2 shots	3709	3716			
Test: 2 1/2 hours pumping, 12 STB/D, no oil					
recommend to be plugged and abandoned					
Total Depth		4067			
Plugged back Depth		3720			
Leaving formation					

CONTRACTOR AGREES THAT IN THE PERFORMANCE OF THE ABOVE WORK, CONTRACTOR SHALL ACT SOLELY AS AN INDEPENDENT CONTRACTOR AND AS SUCH IS SOLELY RESPONSIBLE, FOR ALL CONTRIBUTIONS AND TAXES IMPOSED UNDER UNEMPLOYMENT COMPENSATION OR INSURANCE LAWS COVERING EMPLOYEES OF CONTRACTOR. CONTRACTOR GUARANTEES THAT ALL MATERIAL SOLD AND DELIVERED HEREUNDER HAS BEEN OR WILL BE PRODUCED, AND ALL WORK, LABOR AND SERVICES PERFORMED HEREUNDER HAS BEEN OR WILL BE PERFORMED, AND PRICES THEREOF HAVE BEEN OR WILL BE CHARGED IN STRICT ACCORDANCE WITH APPLICABLE STATE AND FEDERAL LAWS, RULES, REGULATIONS AND ORDERS.

TOR AGREES TO THE ABOVE CONDITIONS.
CONTRACTOR

FORM O-16 1-51

STANOLIND OIL AND GAS COMPANY
FIELD PURCHASE ORDER

No R 7666

DATE Aug. 4, 1952

ORDERED FROM State Corporation Commission

ADDRESS 400 Biting Bldg. Wichita 4, Kans.

RENDER INVOICE IN DUPLICATE FOR EACH ORDER, SHOW ORDER NUMBER ON ALL COPIES OF INVOICE AND MAIL TO

STANOLIND OIL AND GAS COMPANY Elkhart Kans.
CITY STATE

DELIVER MATERIAL TO _____

QUANTITY	DESCRIPTION	FEA	SYM	UNIT PRICE	AMOUNT
	<u>Plugging assessment</u>				

PLUGGING
FILE SEC 24-24-130
BOOK PAGE 34-LINE 8

LINE 1000
AUG 9 1952
CONSERVATION DIVISION
Wichita, Kansas

CHARGE TO P. H. Beckerdite #1. (call) ORIG. CONST. OPERATIONS

USED FOR Plug assessment REPLACEMENT REPAIRS

TERMS _____
BY ACCEPTANCE OF THIS ORDER SELLER AGREES TO AND SHALL BE BOUND BY THE TERMS AND CONDITIONS PRINTED ON THE BACK HEREOF.

STANOLIND OIL AND GAS COMPANY
BY J. B. Hunt

- No. 1. This order is given on the express condition and agreement that the Seller, its heirs, successors, assigns and legal representatives, shall forever protect, indemnify and save harmless the Buyer against any and all claims, suits in law or equity, judgments, court costs, attorneys' fees, and other liabilities, demands or losses in any manner arising out of alleged infringement of any patent, copyright and trade mark rights because of the possession, use or sale by the Buyer or its agents of the subject matter to which this agreement relates, it being understood that said Buyer will promptly notify said Seller of the bringing of said suits, and that Seller shall have the right to be represented in the defense thereof by counsel of its own selection and at its own expense; it is further of the essence of this agreement and a part of the consideration for entering into it by the Buyer that the Buyer shall have a free and unrestricted right and license to use said subject matter in any and all arts and under all patents in or under which Seller may now or hereafter have an interest.
- No. 2. In the event Buyer and Seller have heretofore entered into a written agreement providing for the purchase and sale of the products mentioned in this order and the period covered by such prior agreement has not expired, then this order shall be considered as made by Buyer and accepted by Seller on the same terms and conditions set forth in said prior agreement and nothing herein contained shall be held in any manner to be a modification of such prior agreement of purchase.
- No. 3. Seller represents that the sale of the article or articles referred to herein, and the price therefor and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.