STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

## WELL PLUGGING RECORD

Wichita, Kansas NORTH		afford	Count	ty. Sec. 🚣 ˈ	Two.24_ Rg	e. 13 (E).	$\underline{W}(W)$
				ty. Sec. 21 om lines North		, NW/4	
	Lease Owner Lease Name		Beckerdit		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Well No	1
	Office Address_	D A D		Oklahoma C	ity, Oklal		<del></del>
<u>-</u>		-	l as Oil, Gas o	or Dry Hole) _	oil	<u> </u>	
0	Date well com					5 <b>-</b> 29	_19.43
	Application for	plugging filed				<u>7-31</u>	_19 <u>52</u>
1 1						<u>8-1</u>	_19 <u>.52</u>
	Plugging comm					8-20	_19 <u>52</u>
	Plugging comp				Deplet	8-26	1952
i i i i i .	Reason for aba	ndonment of w	ell or producin	g formation	рерде	<u> </u>	
	If a producing	well is abanda	and data of la	ast production_		April.	1952
				ation Division			
Locate well correctly on above Section Plat	menced?				or to agento be		Wab Con
Name of Conservation Agent who	supervised plugging of the	is well	М.	A. Rives			_
Producing formation Arbuc	kleI	Depth to top	057 Botton	n_4067	Total Depth o	f Well_406	7Fe
show depth and thickness of all w	vater, oil and gas formation	as.					
OIL, GAS OR WATER REC	ORDS					CASING RE	CORD
			1		1		
FORMATION	CONTENT	FROM	7066	8-5/8	PUT IN	PULLED	
Arbuckle Tanging	oil - deplete	d 4057 3540	4067 3920	8 <del>-</del> 5/8   5 <sup>1</sup> / <sub>2</sub>	280 4078	Non 183	-
Lansing	water	<u> 574U</u>	<u> </u>	- <u>-22</u>	40/0	105	7
						<del>-  </del>	
<i>y.</i> ————————————————————————————————————	<del>1700 - 3665</del> 1665 - 270				<del></del> -		
20 sx cement	270 - 200 260 - 200 200 - 35 35 - 30						
20 sx cement hvy. mud	270 - 200 260 - 200 200 - 35 35 - 30	m of cella	ar				
20 sx cement hvy. mud crushed rock	270 - 200 260 - 200 200 - 35 35 - 30	m of cella	ar				
20 sx cement hvy. mud crushed rock	270 - 200 260 - 200 200 - 35 35 - 30	m of cella	ar				
20 sx cement hvy. mud crushed rock	270 - 200 260 - 200 200 - 35 35 - 30	m of cella	2r				
20 sx cement hvy. mud crushed rock	270 - 200 260 - 200 200 - 35 35 - 30	m of cell	2 <b>r</b>				
20 sx cement hvy. mud crushed rock	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto			of this sheet			
20 sx cement hvy. mud crushed rock 10 sx cement	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto	m of cells  description is neceipe Pullir	essary, use BACK	of this sheet)			
20 sx cement hvy. mud crushed rock 10 sx cement ame of Plugging Contractor.	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto	description is nec	essary, use BACK	of this sheet)			
20 sx cement hvy. mud crushed rock 10 sx cement ame of Plugging Contractor.	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto	description is nec	essary, use BACK	of this sheet)			
20 sx cement hvy. mud crushed rock 10 sx cement ame of Plugging Contractor ddress	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto (If additional P Stafford	description is nec ipe Pulling Kansas	essary, use BACK		SS		
hvy. mud crushed rock 10 sx cement  ame of Plugging Contractor ddress  TATE OF Kansas	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto (If additional P Stafford	description is necipe Pulling, Kansas	essary, use BACK ng , Inc . Barton		-, ss.	of the above	describe
20 sx cement hvy. mud crushed rock 10 sx cement  ame of Plugging Contractor ddress  TATE OF Kansas I, G.	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto (If additional P Stafford  A. Younie	description is necipo Pullir Kansas	essary, use BACKing, Inc.  Barton  employee of c	owner) or (own	ner or operator)		
20 sx cement hvy. mud crushed rock 10 sx cement  ame of Plugging Contractor ddress  TATE OF	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto  (If additional P Stafford  A. Younie ath, says: That I have kn	description is necipe Pullir Kansas  NTY OF  owledge of the	Barton employee of c	owner) or (ownents, and matter	ner or operator)		
hvy. mud crushed rock 10 sx cement  ame of Plugging Contractor ddress  TATE OF Kansas	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto  (If additional P Stafford , COU A. Younie  th, says: That I have kn that the same are true and	description is necipo Pullir Kansas  NTY OF  owledge of the	Barton employee of c	owner) or (ownents, and matter	ner or operator)		
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20 sx cement  hvy. mud  crushed rock  10 sx cement  ame of Plugging Contractor  ddress  TATE OF Kansas  I, G.  rell, being first duly sworn on oa	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto  (If additional P Stafford , COU A. Younie  th, says: That I have kn that the same are true and	description is necipo Pullir Kansas  NTY OF  owledge of the	Barton employee of c	owner) or (ownents, and matter	ner or operator) rs herein contai	ined and the	
20 sx cement hvy. mud crushed rock 10 sx cement  Iame of Plugging Contractor ddress  TATE OF Kansas I, G. vell, being first duly sworn on oa bove-described well as filed and	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto  (If additional P Stafford  A. Younie  th, says: That I have kn that the same are true and the same are	description is necipe Pulling, Kansas  NTY OF————————————————————————————————————	Barton employee of cats, statement the pre-God.  P. O. Bor	owner) or (ownents, and matter	wood, Kans	ined and the	
ame of Plugging Contractor.  ddress  TATE OF Kansas  I, G.  rell, being first duly sworn on oa bove-described well as filed and	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto  (If additional P Stafford  A. Younie  th, says: That I have kn that the same are true and the same are	description is necipe Pullir, Kansas  NTY OF  owledge of the d correct. So (Signature)	Barton  employee of cacts, statements, statements	owner) or (ownents, and matter	ner or operator) rs herein contai	ined and the	
20 sx cement hvy. mud crushed rock 10 sx cement  ame of Plugging Contractor ddress  TATE OF Kansas I, G. rell, being first duly sworn on oa bove-described well as filed and	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto  (If additional P Stafford  A. Younie  th, says: That I have kn that the same are true and the same are	description is necipe Pulling, Kansas  NTY OF————————————————————————————————————	Barton employee of cats, statement the pre-God.  P. O. Bor	owner) or (ownents, and matter	wood, Kans	ined and the	
ame of Plugging Contractor_ddress  TATE OF Kansas I, G. ell, being first duly sworn on oa bove-described well as filed and	270 - 200 260 - 200 200 - 35 35 - 30 30 - 8 botto  (If additional P Stafford  A. Younie  th, says: That I have kn that the same are true and the same are	description is necipe Pulling, Kansas  NTY OF————————————————————————————————————	Barton employee of cats, statement the pre-God.  P. O. Bor	owner) or (ownents, and matter	wood, Kans	ined and the	log of th

FTLE SEC 217 YURION PAGE 24 LINE 8

M'71 0 952

8-30-52

-06.W		640 A		-3				STANO	rind oil	AND	GAS	COMPA	NY	
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.,	160			160	_	COLINT	- State	ord					8 pg	- 1 <b>5</b> 3
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+	-	+-		<del></del>	Ŧ	OFFICE	ADDRES		Sox S91					
$\vdash$	+	154	9	+-+	- 24 S	<b>±</b>	IAME		r. H. 6	odkor	dite	)	WELL	7 3
-				+	<b> </b> "			ED MF 1						
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						ELEVAT	ION (Rela	itive to sea					_	
	Loca	te Wel	Correct	ly				WELL (Oil,				011		
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Top	Inna	ne				9540		14						
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Top	Ardus	±10				4057	4057	6						
<del></del>							WATE	R SANDS	-				<del>-\</del>	<del></del>
		Name	)		From	То	Water Leve	1	Na	me		From	` To	Water Le
1						-		4	-					
2								5						
3								6						
						Amount		G RECORD	t Pulled	1		Poster	December	
Bize	Wt.		Thds.	Ma	ke	Ft.	In.	Ft.	, în.	Si		Length	Depth Set	Make
5/6*	28		<b>8</b> V	U44		275	21		off) D				1	
1/2"	14		8 Rt	Hat	t a	4052	10	(This.	off) d	17th	lar:	iss 4057	4 4 44	
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	<u> </u>			ļ		<u> </u>	<u> </u>						<del></del> ,	
ner Rec	ord: An	ount			k	Cind		_ Тор				Bottom		<u> </u>
Size _	Amour	t Set	Sac			CEMEN Chemical	м	MUDDING ethod	Amou		ī	Mudding		Results
	Feet	In.	Cem		Gal,			nenting			1	Method	-	(See Note)
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2*	4077	130		00		461	BOUGH HE	_ لئاب		•				
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OTE: V	LICLE III4	uu W	us ustu	prot	24111	W WITHIN DUCKE	ormiga mei	- barregt		J 14 12	222_1	. \	1'	
OTE: V									r	37E 0 ~	200		-	
						If 80,			<u>.</u> T.	<u>arr co</u>	******	CONT.	- तंत्र्यस्त्रेत्र्यं	

Rotary tools were used from designation parent continuous feed and from Cable tools were used from 3 hr. seeb test 1760' from bottom ever-RODUCTION DATA. 3 hr. seeb test 2060' from bottom Productionsfirst 123 Kodrs Hall And Abbles Gravity 1860 gal John ulsion 1 K. 3 Supericent & Water product 1 spercent Production second 24 hours 552 can bols Gravity If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief. , iroduction form

13th

Subscribed and sworn to before me this the My commission expires

Occurs

Name and Title June

Notary Public.

### FORMATION RECORD

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation'	Top	Bottom
1. A 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.					2 Same
Cellar	0,	7. 5	6/5, 5/5, 5/5, 6/5, 8/5,	,	, ·
Cand Gravel & Shells	7 18	134	7/5, 5/5, 6/5, 5/5, 6/5,	يبذ	<i>2</i> 5
Slee Clay	7.24	723	8/5, 8/5, 5/5, 4/5, 6/5,		in the
ned Sed & Dagle	153	203	7/5, 8/5, 6/5, 7/5, 6/5,		
Sand A Shale	263	246	6/5, 5/5, 4/6, 8/8, 3/5,		'
Shall a Mare Shalls	246	804	8/8, 8/5, 8/5, 4/5, 2/5,		
Sed Sed	384	750	1/5, 3/8, 3/6, 3/5, 4/5,		
Lime & shells	750	790	5/6, 5/6, 8/5, 4/3, 5/5,		ļ
Lime & green state	920	590	5/5, 5/5, 3/5, 5/5, 7/5, 5/5, 8/5, 7/5, 4/5, 4/5,		1
Sad Sad & Shale & Shells	930	1218	7/5, 8/5	_	
Call & Shale	1315	1300	Market Street Street Street	Ş.	
Salt & Stalls	1800	1355	Broken lime, 8/5, 3/5, 7/6	3146	3187
Shale & Shalle	1255	1670	6/5, 9/5, 9/6, 12/5, 10/6		
Line & Shale	1670	1705	6/2		
Anhydrite & chele	1708	1760			1
Man & Chale	1760	1865	Lime & shole, 5/8, 2/5,	3197	9275
Sand & Lime Sharp	1965	1910	2/5, 3/6, 2/6, 3/6, 2/6,		
1400	1920	3060	2/3, 2/5, 5/5, 8/5, 8/5,		\( \)
Lime & Shele	2060	2210	6/5, 4/5, 5/5, 10/6, 19/5		,
Shale	2310	2233	7/5.		
Mas - hard	2330	2238			, a A
1430	2235	2279	Herd Mano. 11/5, 11/5, 10/5	3275	3305
Line & shele	2276	2430	11/5, 10/5, 5/5.		/
14.00	2420	2632			1. /
Line a State 1 1 1 1 1 1 1 1 1	3562	3145	Lise & shale, 8/5, 8/5,	3205	3330
Reston Line	3140	8197	6/5, 6/5, 6/5.	, 1 <sub>6</sub>	<b>.</b>
Mas & shale	3167	3275	San Praz B. L. Ser S. Ser "		
Hard line	2176	2300	Mine, 10/6, 14/5, 14/5,	8880	9365
Line 4 shale	3305	3280	7/8, 11/8, 8/5, 13/5.	والمدتر تحا خا	4.4.
	3330	2369	المستعملين بالله ورفيا والمراج الإيماليان	A	0400
Line d shale	3245	3430	Lime & shale, \$/5,3/5, 5/5,	3565	3430
Shale & Line Shello	3410	3515	5/5, 7/5, 5/8, 6/5, 3/5	,	
Shale & Limb	3515	3520	1/5, 6/5, 6/6, 6/6, 7/5.		, "
Admon A object	3510	2605		0490	263.6
Lime & chart	<b>3</b> 530	3660 3669	Shale & lime shells,7/5	3430	<b>3515</b> -
Lime - coft	<b>36</b> 69	3678	5/5, 6/5, 5/6, 8/5, 6/8 7/5, 6/5, 5/6, 8/6, 5/6		
Line - Nard	3573	3707	5/5, 5/5, 4/6, 5/5, 5/6,	•	•
Size - soft	3167	3713	7/5.		
Line	8713	2840			
Stale - cticky	3040	3870	Shale & Lime, 10/5,	3516	3520
Shale & Lime Shells	3970	2867	153.50		, T
Lime cherty & shale	3887	3704	Lime, 7/8, 8/5, 8/5, 7/5,	3520	3605
Meno & Chart	3904	3916	3/8. 9/5. 9/5. 10/5. 7/5		1
1188	3916	3927	1/5, 6/5, 7/5, 7/6, 7/6	3	
Line (chorty)	5927	3951	9/5 <b>.</b> 10/5, 8/5.	,	1
Line	2951	<b>33</b> 62	The state of the s		,
Alce & chart	0961	3976	idme 4 chert, 7/5, 4/6,	3605	3560
Market Spart	3176	2869	5/5, 7/5, 6/5, 2/5, 8/5,	•	n g
Lies & mind	3999	4010	1/5, 5/5, 11/8, 16/6.	, * <u>,</u> .	. 2
Lime dephale	1010	4032			is the approximation of the second se
Shale & pand	名の事物	4049	Lime-hard, 16/5, 14, 18, 12	3660	3663
Line	1049	4057	13.		
Polonite	1057	4067		-	
Total Dapth	<b>\$204</b>	1	Line-3014, 8, 4, 8, 8,	8669	3678
4.0			7 d	6094	
The same of the sa	onn-	04.4	Mas-hard, 15, 13, 13, 14	3673	3707
line 6 shale, 5/5, 4/5.	2775	3145	12, 17, 10, 8, 7, 6, 6, 7,		1
4/5, 4/5, 4/5, 6/6, 9/6,	. ]		3, 7, 6, 7, 9, 12, 10, 12,	is the same	2 34
3/5, 5/5, 10/5, 10/6, 6/5			10, 10, 9, 8, 9, 10, 5, 5		, ,
6/6, 7/6, 6/5, 6/5, 6/6			3, 11, 11, 10, 9, 7.		
6/8, 7/5, 6/8, 6/6, 4/5		'			
A Marie Comment	1	F			<u> </u>

### FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Тор	Bottom
			'.		
ime-soft, 4, 2, 2, 2, 1,	3707	3713	21, 23, 22, 31, 21, 16, 20		
•			17, 11, 10, 10, 14, 14, 12		
			12, 11, 10, 10.		
les, 3, 4, 4, 4, 6, 8,	377.3	E840			
14, 9, 21, 9, 12, 12			Lime & saud, 12, 12, 12	3999	4010
			· · · · · · · · · · · · · · · · · · ·	0000	
6, 18, 10, 10, 9, 10,		•	11, 12, 10, 12, 11, 12,		
2, 14, 14, 12, 10, 6,			19, 27.		
, 4, 8g, 3g, 3g, 7,	•				
3, 7, 7, 6, 9, 10, 9,			14me & Shale, 15, 15, 15	<b>4</b> 010	4032
1, 11, 11, 11, 11, 14,	•		13, 10, 15, 15, 16, 15,		
9, 14, 11, 13, 11, 9,		•	15, 16, 13, 13, 13, 14,		
1, 14, 14, 10, 11, 14,			13, 13, 14, 10, 20, 20, 20		
2, 21, 14, 12, 11, 12					<i>'</i>
2, 11, 11, 20, 10, 11	'		Shale & sand, 19, 10,	4032	4049
			, , ,		
1, 13, 12, 11, 12, 11,	'		22, 18,22, 21, 8, 10, 10		
0, 9, 10, 13, 11, 11,			10, 11, 13, 14, 18, 18,	1	_
7, 7, 7, 7, 8, 10,	.		11, 8.	i.	<b> </b>
0, 11, 12, 13, 14, 14,	l				
1, 14, 11, 10, 11, 13,			Correction in total depth	40 <del>4</del> 9	4050
2, 11, 12, 12, 14, 11,	<b>'</b>		by casing & drill pipe		
2, 5, 8, 12, 16, 19			tally.		
17, 13, 13, 15,			_		]
4. 16, 13, 13, 13, 12			Botary Core No. 1 - Rec. 6"	4060	4057
			4060-62 fine crystalline	2000	****
2, 18, 16, 12, 11.		-	7 =		
		****	dolonite, fair porcalty		
malo (sticky), 11,12, 12	3940	\$370	and caturation. 4001-601	•	1 222
1, 12, 12, 15, 14, 13,			fine crystalline green		370
1, 14, 13, 14, 15, 13,			shaley dolomite, no porosit	7	2-4
3, 19, 17, 16, 15, 16,			no show. 4063k-67'fine		354
5, 13, 14, 16, 16, 16,		-	crystalline delocite with	'	
5, 13, 14.		· •	strenks of colitic perceity		16
AND GAM.	·		and good esturation.		
and a firm shalls 10	3870	3897	Market And Andrew Market or from Andrew Sept.		
hale à lime shells, 19,	GOIU	05253 E	Smade attack Baka		
5, 16, 15, 11, 26, 11,		4.	Production Data	ê⇔ <b>1</b>	
0, 25, 15, 14, 24, 22,		•	Three hour swabbing test 27	DO -	]
2, 22,22, 26.		٠.	from bottom averaged 28.65	2	l.
•			200H for 3 hrs. Swabblag	,,	,
ime, cherty & shale,	3687	39C4	test 3060° from bottom	,	Į
1, 38, 24, 29, 29, 24, 27	·		averaged 21.71 BOPH for	i	,
3, 21, 22, 25, 18, 27, 23			Shra. no water.		1
			The second state of the se	3	
2, 20, 16.			Same Amana with and to 1 at 180		
	*****	9674	Composery putential of 158		[
ime & chert, 12, 16, 16,	3904	2018	3.0.P.D., no water, estab-	,	<b>[</b>
8, 5, 9, 15, 14, 13, 17	<b>X</b>		lished May 29. Acidized		
			sith 1000 gallons Bowell		
			X - took acid in 17 minutes		
lme, 23, 19, 24, 20, 20	3916	39 <b>27</b>	but well on pump. Took pri-	•	
20, 20, 83, 33, 32,			wate 2 rate draw down pro-		
		,	inotivity test. Indicated		
ime (cherty) 13, 15, 22	3527	3951	capacity 25,312 BOFD no		1
	~~46	4446			1
3, 24, 31, 33, 34, 25,	· .		vater.		1
23, 26, 26, 13, 15, 18		-	Dad 1 20		1
7, 20, 19, 17, 17, 18, 25			Potential Test		,
e je komen e distribution de la companya de la comp			B rate drew down productivi	<b>iy</b>	i
			potential 22,951 bbls. no		
las, 10, 23, 20, 17, 28,	3951	3961	water. Funying thru 22		
5, 24, 25, 21, 25,		•	tubing, 1 3/4" bore pump	İ ,	1
		,	5) 0.D. casing.		
ime & chart, 22, 20, 21, 1	5 8941	3976	A 2 SAME A AMERICAN ASSESSMENT	  -	Į
AMP 16 UPAPA NO 의원을 보낸 및 체수를 시 한 1407 - 순위 12년 - 연조 15원 15분	, 2°0'	w-1 W	Fine to me . m. # & constants to comments		4-14-43
6, 37, 42, 14, 24, 19, 26	•		Date of first work		1
7, 28, 33, 40			Date Drilling Started		8-1-43
			Date Drilling Completed		5-23-43
5 may 94 30 36 35 40	3976	3999	Date Well Completed		5-29-43
ime, 24, 18, 15, 16, 20			Date Official Potential Ef		5-1-48

PROPERTY OF D

M10 D 0 1852

640 Acres

		N		 	
160				160	
				 -	-
160	-		-	 160	
	<u> </u>				

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+			-			-								
 		_				_							_WELL NO	
<u> </u>						_							ED	
J														
	160				160								ft. N	
			1										Line of Qua	
<u> </u>	T.	resta 3	Vell Cor	rectly									_GROUND_	
							CHARAC	CTER OF	WELL (Oil,	gas or dry l	role)	·-··		
							<del></del>	1	ANDS OR Z					r
			Name				From	То	1 -	N	ame		From	To
1			-			_	<del> </del>		4				<u> </u>	-
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FORM 90 4-48

# STANOLIND OIL AND GAS COMPANY WELL RECORD

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<sup>2</sup> Lansing	3540	22/20					<u> </u>	
3		<u> </u>	SANDS		<del></del>		<u> </u>	
NAME FROM	то	WATER LEVEL		NAME		FROM	то	WATER LEVEL
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CASING RECORD (OVERALL M	IEASUREMENT)		4 	LIN	IÉR-SCREE	N RECORI	<del>.</del>	
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WHAT METHOD WAS USED TO PROTECT SANDS	WHEN OUTER	STRINGS W	ERE PULLEI	JIATE	COWERE BO	1052	RESI	
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## FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

DESCRIBE EACH FORMATION DRILLED. IN	TOP	BOTTOM	FORMATION	TOP	воттом
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OR SHALL FOR ALL NCE LAWS SALD AND SERVICES BEEN OR FS. RULES.	FORM 0-16 1	STANOLIND OIL AND GAS COMPANY FIELD PURCHASE ORDER	Nº	R 7666
ORK, CONTRACT  Y RESPONSIBLE ION OR INSURA ALL MATERIAL THEREFOR HAVE THEREFOR HAVE TO CONTRAC. ER, CONTRAC. ONDITIONS.	Ordered	FROM State Carpantinia Canan	H.	
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CON ACT S CONTRI CONTRI DELIVE PERFOR REGULL	AND SHALL I	NCE OF THIS ORDER SELLER AGREES TO SE BOUND BY THE TERMS AND CONDITIONS THE BACK HEREOF.	<i></i>	

No. 1. This order is given on the express condition and agreement that the Seller, its heirs, successors, assigns and legal representatives, shall forever protect, indemnify and save harmless the Buyer against any and all claims, suits in law or equity, judgments, court costs, attorneys' fees, and other liabilities, demands or losses in any manner arising out of alleged infringement of any patent, copyright and trade mark rights because of the possession, use or sale by the Buyer or its agents of the subject matter to which this agreement relates, it being understood that said Buyer will promptly notify said Seller of the bringing of said suits, and that Seller shall have the right to be represented in the defense thereof by counsel of its own selection and at its own expense; it is further of the essence of this agreement and a part of the consideration for entering into it by the Buyer that the Buyer shall have a free and unrestricted right and license to use said subject matter in any and all arts and under all patents in or under which Seller may now or hereafter have an interest.

No. 2. In the event Buyer and Seller have heretofore entered into a written agreement providing for the purchase and sale of the products mentioned in this order and the period covered by such prior agreement has not expired, then this order shall be considered as made by Buyer and accepted by Seller on the same terms and conditions set forth in said prior agreement and nothing herein contained shall be held in any manner to be a modification of such prior agreement of purchase.

No. 3. Seller represents that the sale of the article or articles referred to herein, and the price therefor and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.