

STATE OF KANSAS
STATE CORPORATION COMMISSION

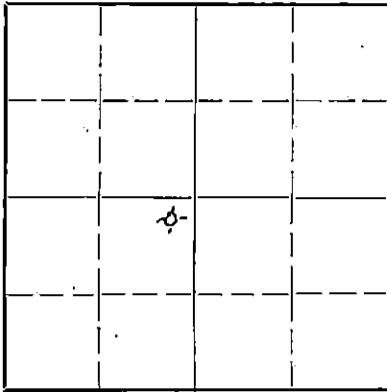
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec 21 Twp 24 Rge (E) 13 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE 1/4 NE 1/4 SW 1/4
Lease Owner The Derby Oil Company
Lease Name Kachelman Well No. 1
Office Address m Wichita, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed June 19, 1944
Application for plugging filed June 22, 1944
Application for plugging approved June 23, 1944
Plugging commenced Sept. 10, 1944
Plugging completed Sept, 15 1944
Reason for abandonment of well or producing formation Non Productive

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well H.W. Kerr
Producing formation None Depth to top Bottom Total Depth of Well 4144 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

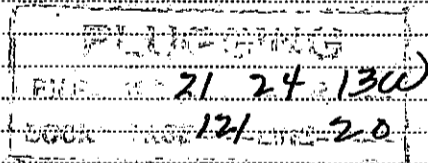
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	1335'	None
				5 1/2	4035	2961'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

4144' TO 3625' Sand Cement, Lane Wells Plug
3625' To 3595' Mud
3595' To 3560' Cement
m 3560 To 250' Mud and Rock Bridge
250' To 210' 20 Sacks Cement
210' To 15' Mud
15' To Base of cellar

9-23-44



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Derby Oil Company
Address Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
S.E. Banks (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S.E. Banks
Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 22 day of September, 1944

My commission expires July, 31, 1947

[Signature]
Notary Public.

Record of Well No. 1
 Location: NE SW
 Contractor: Crow Drlg. Co.
 Drilling Commenced: 4-28-44
 Elevation: 1924

Farm: Kaohleman
 Sec. 21 Twp: 24 Rge. 13W
 County: Stafford
 State: Kansas
 Drilling Completed: 5-23-44

CASING RECORD

size	feet	kind	weight
8 5/8"	1335'		400 sax bulk cement by Halliburton
5 1/2"	4035'	O. D.	150 sax bulk cement

Formation	Bottom	Formation	Bottom
Sand	0- 75	Shale	-3974
Shale & Sand	- 365	Chert	-3986
Red Rock	- 487	Cherty Lime	-4049
Shale & Shells	- 635	Lime	-4067
Sand	-678	Shale	-4076
Sand & Shale Streaks	- 695	Shale & Sand	-4095
Shale	- 748	Shale	-4109
Anhydrite	- 788	Lime	-4112
Shale & Shells	-1060	Shale & Sand	-4144
Broken Lime & Shale	-1160		
Broken Lime	-1280		
Lime Streaks & Salt	-1250		
Broken Anhydrite	-1276		
Sand	-1308		
Shale	-1324		
Anhydrite	-1337		
Salt & Lime Shells	-1408		
Salt	-1654		
Anhydrite	-1328		
Lime	-1867		
Chert	-1874		
Lime	-1975		
Shale & Shells	-2017		
Shale	-2115		
Lime	-2193		
Shale	-2253		
Lime	-2343		
Broken Lime	-2430		
Broken Lime & Shale	-2482		
Shale	-2503		
Lime	-2627		
Shale	-2666		
Lime	-2680		
Lime & Shale	-2822		
Shale	-2839		
Broken Lime & Shale	-2876		
Broken Lime	-2931		
Broken Lime & Shale	-2995		
Lime	-3055		
Lime & Shale	-3148		
Shale -	-3301		
Lime	-3458		
Shale	-3581		
Lime	-3869		
Shale & Lime	-3894		
Chert	-3916		

GEOLOGICAL SURVEY

Tops:

Lensing	3556'
Cong.	3892'
Kinderhook	3915'
Viola	3971'
Simpson	4067'
Total depth	4144'

Oil shows - 3602-09, 3647-55, 3666-70, 3746-55, 3775-80 & 3980-4000.

Perforations

- 35/3980-93 - sho free oil 500A would not take
- 34/3775-80 - 1/2 bailer wtr. R.B.S.O. hr. 500A bailed 1/2 BO & 3 BWPH 12 hrs.
- 41/3746-55 - Swab 3/4 BWPH 12 hr. R.B.S.O.
- 12/3674-63 - 2 bailers wtr. hr. no oil
- 12/3646-57 - s.s.o.
- 12/3644-48 - s.s.o.
- 12/3642-46 - s.s.o.
- 12/3611-3600 - s.s.o.
- 12/3607-11 - no sho
- 12/3604-08 - s.s.o.

FLUCCING
 FINE 21 24 13W
 BOOK PAGE 12 LINE 20

500A Swab 9 B. fluid 8 hrs. 5 BO & 4 BW Swab. 5 gal oil & 23 gal. wtr. hr. for 10 hrs.

D&A