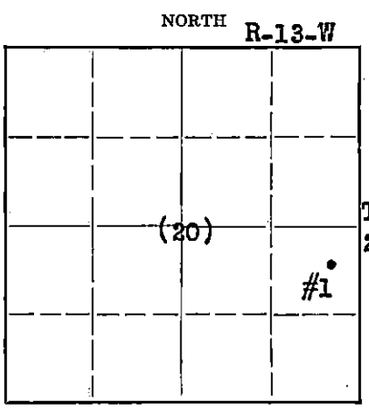
15-185-12358-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.



Locate well correctly on above Section Plat

Stafford County. Sec. 20 Twp. 24S Rge. (E) 13 (W)

Location as "NE¼NW¼SW¼" or footage from lines C NE/4 NE/4 SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name E. Van Lieu "B" Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed June 29 1943

Application for plugging filed June 29 1943

Application for plugging approved June 29 1943

Plugging commenced June 30 1943

Plugging completed June 30 1943

Reason for abandonment of well or producing formation Non-productive

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Arbuckle Depth to top 4156 Bottom 4169 Total Depth of Well 4169 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	4156	4169	8 5/8" OD	270	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy Mud total depth to 275'
Wood plug @ 275'
15 sacks cement 275' - 230'
Heavy mud 230'-75'
Wood Plug @ 75'
Cement 75' to bottom of cellar

7-15-43

20 24 13W
8 1 8

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company

Address Box 591, Tulsa, Oklahoma.

STATE OF KANSAS, COUNTY OF STAFFORD, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) B B Snyder, Field Superintendent

Route #2, Stafford, Kansas.
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of July, 19 43

George A Banks
Notary Public.

My commission expires February 6, 1946

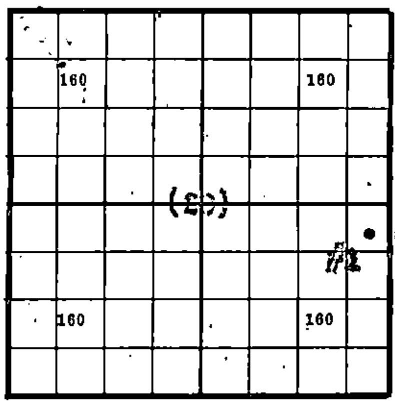
19-4174 6-42—6M

15-185-12358-0000

FORM 90 12-39

640 Acres

N R-13W



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Locate Well Correctly

STANOLIND OIL AND GAS COMPANY

WELL RECORD

COUNTY Stafford , SEC. 20 , TWP. 24S , RGE. 13W

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS Box 591, Tulsa, Oklahoma

FARM NAME E. Van Lieu "B" WELL NO. 1

DRILLING STARTED 6-7- 19 43 DRILLING FINISHED 6-28- 19 43 ,

WELL LOCATED NE ¼ NE ¼ SE ¼ 2310 ft. North of South Line and 2310 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1932 GROUND 1929

CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole.

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Top Lansing	3595		4	Top Arbuckle	4156	4169
2	Top Viola Lime	4080		5			
3	Top Simpson	4106		6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
O.D. 8 5/8"	28#	8-V	Used	270	1	(Thds.	off)	landed at		276'	2"

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
O.D. 8 5/8"	273	1	200		Lehigh	HOWCO			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

20-24-13W
8
8

TOOLS USED

Rotary tools were used from 0 feet to 4169 feet, and from feet to

Cable tools were used from feet to feet, and from feet to

Type Rig

7-22-43

PRODUCTION DATA

None.

Production first 24 hours bbls. Gravity , Emulsion per cent., Water per cent

Production second 24 hours bbls. Gravity , Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C B Snyder , Field Superintendent

Name and Title

Subscribed and sworn to before me this the 12th day of July , 19 43

My commission expires February 6, 1946

George H Banks

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom
Cellar	0	6'1"
Sand	6'1"	120
Sand & shale streaks	120	150
Shale & shells	150	295
Blue Shale	295	305
Red Bed	305	403
Sand & Shale	403	470
Lime	470	485
Shand & shale	485	620
Shale & shells	620	795
Anhydrite	795	1011
Shale & shells	1011	1290
Salt shells	1290	1404
Shale & shells	1404	1427
Sand & shale	1427	1650
Shale & Lime, broken	1650	1700
Lime	1700	1725
Lime, broken	1725	1840
Lime	1840	1905
Shale & shells	1905	1970
Lime	1970	2020
Lime & shale	2020	2060
Sandy Lime	2060	2150
Lime & shale streaks	2150	2210
Shale	2210	2315
Lime & shale	2315	2558
Shale & lime shells	2558	2725
Lime & shale	2725	2894
Black shale & lime	2894	2910
Shale & lime	2910	3220
Lime	3220	3240
Sandy Lime	3240	3285
Broken lime & shale	3285	3350
Soft sandy lime	3350	3395
Lime	3395	3515
Shale & lime	3515	3545
Black shale	3545	3640
Lime, broken	3640	3705
Lime (hard)	3705	3710
Lime & shale, broken	3710	3755
Sandy lime & shale	3755	3850
Lime (hard)	3850	3875
Lime	3875	3902
Shale & chert	3902	3946
Shale	3946	3973
Lime	3973	4018
Lime & chert	4018	4082
Lime	4082	4106
Shale	4106	4158
Arbuckle lime	4158	4161
Dolomite	4161	4169
Total Depth	4169	

Formation	Top	Bottom
Shale & lime, 3/5, 4/5, 5/5, 5/5, 5/5, 3/5, 5/5, 4/5, 4/5, 3/5, 5/5, 4/5, 5/5, 6/5, 3/5, 4/5, 2/5, 4/5, 3/5, 4/5, 3/5, 3/5, 3/5, 4/5,.	3100	3220
Lime, 6/5, 8/5, 8/5, 5/5.	3220	3240
Sandy lime, 4/5, 2/5, 1/5, 2/5, 1/5, 1/5, 2/5, 2/5, 2/5.	3240	3285
Broken Lime & shale, 6/5 6/5, 9/5, 3/5, 2/5, 5/5, 8/5, 7/5, 5/5, 5/5, 9/5, 8/5, 9/5.	3285	3350
Soft sandy lime, 3/5, 5/5, 3/5, 3/5, 3/5, 3/5, 3/5, 4/5, 7/5.	3350	3395
Lime, 7/5, 5/5, 8/5, 5/5 7/5, 8/5, 4/5, 10/5, 7/5 7/5, 6/5, 5/5, 5/5, 7/5, 8/5, 6/5, 6/5, 8/5, 5/5, 5/5, 5/5, 5/5, 4/5, 4/5.	3395	3515
Shale & lime, 4/5, 5/5, 3/5, 3/5, 4/5, 3/5.	3515	3545
Black Shale, 4/5, 3/5, 4/5, 3/5, 5/5, 6/5, 5/5 5/5, 5/5, 4/5, 6/5, 5/5, 6/5, 4/5, 4/5, 2/5, 5/5 3/5, 3/5.	3545	3640
Lime (broken) 5/5, 5/5, 6/5, 5/5, 5/5, 3/5, 9/5, 7/5, 6/5, 7/5, 6/5, 4/5, 5/5.	3640	3705
Lime (hard) 8/5.	3705	3710
Lime & shale (broken) 12/5, 6/5, 4/5, 4/5, 4/5 4/5, 5/5, 5/5, 4/5.	3710	3755
Sandy lime & shale, 7/5, 2/5, 2/5, 4/5, 4/5, 6/5, 4/5, 4/5, 6/5, 4/5, 5/5, 7/5, 5/5, 3/5, 4/5, 7/5, 6/5, 5/5, 8/5.	3755	3850
Lime (hard) 8/5, 11/5, 11/5, 14/5, 7/5.	3850	3875
Lime, 9/5, 11/5, 8/5, 11/5 7/5, 7/2.	3875	3902
Shale & Chert, 7/3, 11/5 15/5, 18/5, 20/5, 18/5 15/5, 15/3, 10, 10, 15, 15, 16, 16, 15, 13.	3902	3946

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FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale, 11, 7, 12, 10, 9, 11, 11, 10, 10, 10, 10, 10, 8, 8, 10, 9, 10,10 10, 10, 11, 10, 10, 9, 9, 8, 8.	3946	3973			
Lime, 5, 10, 8, 9, 6, 9, 7, 11, 8, 9, 11, 8, 10 7, 10, 10, 11, 12, 10 10, 12, 11, 11, 10, 11,14 13, 12, 13, 13, 12, 12, 15, 13, 15, 13, 11, 13 11, 10, 14, 16, 13, 10, 6	3973	4018			
Lime & Chert, 9, 5, 10,10 10, 10, 10, 10, 20, 20, 15, 13, 22, 10, 15, 10, 15 20, 15, 17, 19, 16, 15, 13 7, 20, 17, 23, 10, 10, 10, 10, 10, 10, 10, 20, 30 11, 14, 15, 15, 12, 12, 16 16, 19, 21, 20, 16, 18, 18 20, 22, 18, 20, 27, 5, 5, 5, 8, 8, 5, 7.	4018	4082			
Lime, 7, 8, 11, 13, 14, 11, 12, 11, 9, 8, 8, 9, 10, 10, 10, 11, 11, 14, 14 12, 13, 12, 13, 12.	4082	4106			
Shale, 15, 17, 16, 16, 16 15, 16, 16, 17, 17, 18, 15, 17, 15, 15, 18, 16, 18 14, 17, 15, 14, 14, 14, 16 14, 12, 18, 18, 20, 17, 23, 21, 17, 18, 20, 16, 15, 15, 14, 13, 22, 19, 14, 19, 14 14, 16, 15, 17, 20, 18.	4106	4158			
Arbuckle Lime, 10.	4158	4159			
Rotary Core No. 1 - Rec. 8' 4159-61' Buff fine crystalline, very porous vugular dolomite. 4161'-63' buff fine crystalline fair porosity, green shaly seams, 4163'-69' gray fine crystalline, slight porosity in spots. 12, 11, 6, 9, 12, 9, 12, 11, 9, 11.	4159	4169			
Total Depth	4169				
Date of first work	5-31-43				
Date drilling commenced	6-7-43				
Date drilling completed	6-28-43				
Date well completed	6-29-43				
Date plugged & abandoned	6-30-43				

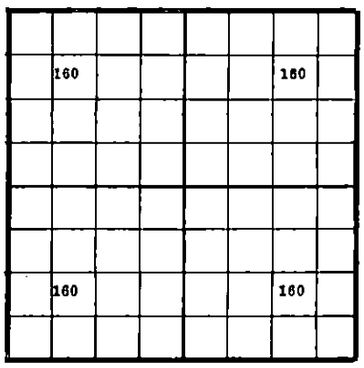
20 24 13W
81 8

7-22-43

FORM 90--12-39

640 Acres

N



Locate Well Correctly

STANOLIND OIL AND GAS COMPANY

WELL RECORD

COUNTY_____, SEC._____, TWP._____, RGE._____

COMPANY OPERATING_____

OFFICE ADDRESS_____

FARM NAME_____ WELL NO._____

DRILLING STARTED_____ 19____, DRILLING FINISHED_____ 19____,

WELL LOCATED _____ ¼ _____ ¼ _____ ¼ _____ ft. North of South Line and _____ ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR._____ GROUND._____

CHARACTER OF WELL (Oil, gas or dry hole)_____

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1				4			
2				5			
3				6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make

Liner Record: Amount_____ Kind_____ Top_____ Bottom_____

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)

NOTE: What method was used to protect sands when outer strings were pulled?_____

NOTE Were bottom hole plugs used?_____ If so, state kind, depth set and results obtained_____

TOOLS USED

Rotary tools were used from_____ feet to_____ feet, and from_____ feet to_____

Cable tools were used from_____ feet to_____ feet, and from_____ feet to_____

Type Rig _____

PRODUCTION DATA

Production first 24 hours_____ bbls. Gravity_____, Emulsion_____ per cent., Water_____ per cent

Production second 24 hours_____ bbls. Gravity_____, Emulsion_____ per cent., Water_____ per cent

If gas well, cubic feet per 24 hours_____ Rock Pressure, lbs. per square inch_____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

_____
Name and Title

Subscribed and sworn to before me this the_____ day of_____, 19 ____.

My commission expires_____

_____
Notary Public.