

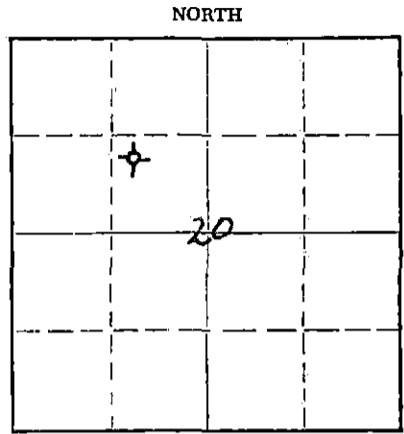
15-185-19228-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County. Sec. 20 Twp. 24S Rge. 13W (XX) (KW)  
Location as "NE/CNW\*SW\*" or footage from lines NW SE NW  
Lease Owner D. R. Lauck Oil Company, Inc.  
Lease Name Odle Well No. 1  
Office Address 301 S. Broadway, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed July 2, 1961  
Application for plugging filed July 2, 1961  
Application for plugging approved July 2, 1961  
Plugging commenced July 2, 1961  
Plugging completed July 2, 1961  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4177 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0'	211'	8-5/8"	211'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- 4177' - 200' Mud
- 200' - 196' Plug
- 196' - 156' Cement 20 sacks
- 156' - 35' Mud
- 35' - 31' Plug
- 31' - 6' Cement (Bottom of Cellar)

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JUL 26 1961 7-26-61  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Halliburton Cementing Co.  
Address Pratt, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
John H. Knightley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Knightley  
John H. Knightley  
301 South Broadway, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of July, 19 61.  
Stella J. Bodine  
Stella J. Bodine Notary Public.

My commission expires 3-12-63

D: R. Lauck Oil Company, Inc.

15-185-19228-0000

Odle #1

NW SE NW Sec. 20-24S-13W  
Stafford County, Kansas

Commenced: June 21, 1961  
Completed: July 2, 1961

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Casing Record: 211' 8-5/8" Cemented w/180 sacks cement,  
4 sacks Calcium Chloride.

JUL 26 1961

Elevation: GL 1930; DF 1932; KB 1934.

7-26-61  
CONSERVATION DIVISION  
Wichita, Kansas

Drillers Log

Tops

			Sample	Welex
Sand	140	Heebner	3432-1498	3430-1496
Shale	180	Toronto	3452-1518	3448-1514
Red Bed	270	Douglas	3468-1534	3467-1533
Sand	330	Lansing	3597-1663	3598-1664
Red Bed	807	Base Kansas City	3856-1922	3856-1922
Anhydrite	830	Kinderhook Shale	3906-1972	3888-1954
Red Bed & Shells	1050	Viola	3968-2034	3964-2030
Shale & Shells	1775	Simpson Shale	4092-2158	4109-2175
Lime & Shale	2290	Simpson Sand	4116-2182	4128-2194
Shale & Lime	3155	Arbuckle	4162-2228	4164-2230
Lime & Shale	3410	Total Depth	4177-2243	4175-2241
Lime	3432			
Heebner Shale	3438	DST #1 (S) 3640-3682, open 1 hr. w/weak blow thruout. Recovered 100' of thin mud with few oil specks.		
Lime & Shale	3500	ISIP 1400# 30 min.		
Shale & Lime	3572	FSIP 1280# 30 min.		
Lime	3682	FP 0-0		
Lime & Chert	3723	DST #2 (M) 3752-3780, open 1 hr. w/weak blow thruout. Recovered 65' of watery mud.		
Lime	3856	ISIP 1447# 30 min.		
Lime & Shale	3890	FSIP 1090# 30 min.		
Shale & Lime	3965	FP 22-44#		
Shale	3968	DST #3 (S) 4163-4167, open 30 min. No blow. Recovered 5' mud.		
Chert & Lime	4005	BHP 1115# 20 min.		
Chert	4040	FP 0-0		
Chert & Shale	4076	DST #4 (S) 4163-4177, open 1 hr. w/strong blow thruout. Recovered 120' of oil specked muddy water and 1780' of salt water.		
Lime & Chert	4115	ISIP 1620# 30 min.		
Shale & Sand	4162	FSIP 1580# 30 min.		
Arbuckle	4167	IFP 310#		
Lime	4177 RTD	FFP 1020#		
		DST #5 (M) S straddle packers, 4100-4136, open 1 hr. w/weak to fair blow thruout. Recovered 570' of gas cut muddy water with a few specks of oil.		
		ISIP 1500# 30 min.		
		FSIP 1450# 30 min.		
		FP 60-290#		