

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County. Sec. 19 Twp. 24 Rge. 13 (E) (W)

Location as "NE/CNWxSWx" or footage from lines. SE-NW-SW

Lease Owner D. R. Lauck Oil Company, Inc.

Lease Name Koelsch Well No. 1

Office Address 301 South Broadway, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed May 20 19 61

Application for plugging filed May 22 19 61

Application for plugging approved May 25 19 61

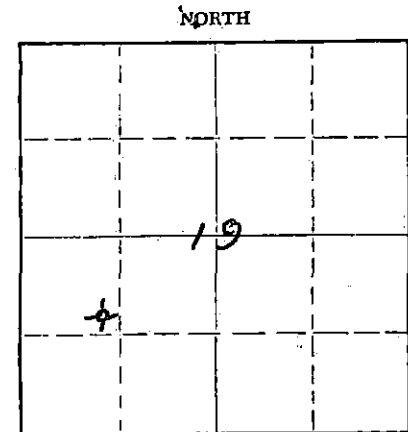
Plugging commenced May 26 19 61

Plugging completed May 29 19 61

Reason for abandonment of well or producing formation Formation Dry

If a producing well is abandoned, date of last production None 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Flat

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot

Producing formation Mississippi Depth to top 3981 Bottom 4025 Total Depth of Well 4025 Feet

Show depth and thickness of all water, oil and gas formations. PB 3964

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3634	3892	8 5/8	213	None
Conglomerate	Dry	3970	3981	5 1/2	4025	3605
Mississippi	Dry	3981	4025			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

TD 4025
 Bridge Plug 3964
 5 Sx. Cement 3964-3934
 Mud 3934- 213
 Rock Bridge 213- 200
 20 Sx. Cement 200- 140
 Mud 140- 35
 Rock & 10 Sx. Cement 35' to Cellar Base

6-9-61

STATE CORPORATION COMMISSION
 JUN 9 1961
 CONSERVATION DIVISION
 WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling

Address P. O. Box 114, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

H. E. Wolfe (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. E. Wolfe*

P. O. Box 488 - Ellinwood Kansas (Address)

SUBSCRIBED AND SWORN to before me this 7th day of June 19 61

Catherine Hammelke
Notary Public.

My commission expires April 6, 1963

RL

D. R. Lauck Oil Company, Inc.

Koelsch #1

SE NW SW Sec. 19-24S-13W
Stafford County, Kansas

Commenced: April 22, 1961
Completed: May 1, 1961

Casing Record: 213' 8 5/8" cemented with 180 sacks
calcium chloride 4 sacks
4030' 5 1/2" cemented with 600 gal. latex
Elevations: GR 1932; DF 1935; KB 1937

Driller's Log

Sand 115	115
Blue Shale	213
Red Bed	320
Sand & Shale	390
Red Bed	1200
Shale & Shells	1690
Anhydrite & Shale	1865
Lime & Shale	2400
Shale & Lime	3110
Broken Lime & Shale	3280
Lime	3385
Lime & Shale	3463
Heebner	3469
Shale & Lime	3605
Lime & Shale	3640
Lime	3913
Lime & Shale	3955
Mississippian	3975
Lime, Shale & Chert	4025
Shale & Lime	4030 RTD

Tops

Heebner	3462-1525
Toronto	3484-1547
Douglas	3502-1565
Brown Lime	3604-1667
Lansing	3634-1697
Base Kansas City	3982-1955
Cherty Conglomerate	3970-2033
Mississippian	3981-2044
Rotary Total Depth	4025-2088

DST #1 (S) open 1 hour, strong blow 1 hour. Gas to surface in 8 minutes too small to measure. Recovered 150' oil cut mud and 60' muddy gassy oil ISIP 1240# in 20 minutes FSIP 400# in 30 minutes IFP 60# FFP 100

DST#2 (S) 3977-3995 open 30 minutes weak blow 12 minutes, recovered 10' mud with few specks oil. FSIP 130# 30 minutes Fp 0

RECEIVED
OIL AND GAS CORPORATION COMMISSION

JUN 9 1961

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Wichita, Kansas