

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH R-13W

A1 Stafford County. Sec. 17 Twp. 24s Rge. (E)-13(W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/4 SE/4 SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name R. S. Shank Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed 11-3 193 7

Application for plugging filed Verbal 11-6 193 7

Application for plugging approved Verbal 11-6 193 7

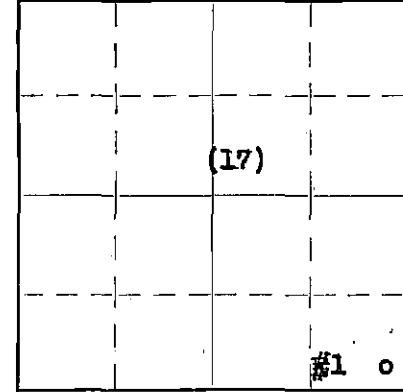
Plugging Commenced 11-6 193 7

Plugging Completed 11-7 193 7

Reason for abandonment of well or producing formation Non Producer

If a producing well is abandoned, date of last production 193 7

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



T
24
S

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Siliceous Lime Depth to top 4117 Bottom 4145 Total Depth of Well 4145 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

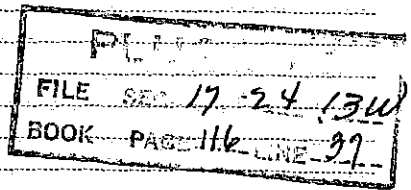
Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Water	4117	4145	10-3/4"OD	251'-0" (Threads Off)	None (Threads set)

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with mud and bottom of surface pipe cemented with 15 sacks Lone Star Cement. Top of Surface casing plugged with 10 sacks cement and casing welded shut. 100 sacks of cement in bottom of hole to plug off water.

Cement Plugs

15 Sacks from 235' to 251'
10 Sacks from 0' to 17'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Stafford, ss.

H. G. Nething (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething

Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of November, 1937

My commission expires May 3, 1941 Juan A. Wilcox Notary Public.

15-185-10429-0000

640 Acres

STANOLIND OIL AND GAS COMPANY
WELL RECORD

NOV 27 1941

11-27-37

160				160	
		(27)			
160				160	
					1/1 0

Locate Well Correctly

COUNTY Stafford, SEC. 17, TWP. 24, RGE. 13
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME Robert Semon Shark WELL NO. 1
 DRILLING STARTED 10-18 19 37, DRILLING FINISHED 11-3- 19 37
 WELL LOCATED SE 1/4 SE 1/4 SE 1/4 330 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1926 GROUND 1923
 CHARACTER OF WELL (Oil, gas or dry hole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Silicaceous Lina</u>	<u>4117</u>	<u>4145</u>			
2 <u>Viola Lina</u>	<u>4025</u>				
3 <u>Stanton Sand</u>	<u>4070</u>				

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10-3/4" OD</u>	<u>35.75</u>	<u>8</u>	<u>Hoelting</u>	<u>251</u>	<u>0</u>	<u>(Threads off - landed at 251'-0")</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10-3/4" OD</u>	<u>255</u>	<u>4</u>	<u>250</u>	<u>Oilmax</u>		<u>Halliburton</u>			

PLUGGING
 FILE SEC 17 TWP 24 RGE 13
 BOOK PAGE 116 LINE 22

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 4145 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig 2 1/2" Steel

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title _____

Subscribed and sworn to before me this the 22nd day of November, 1937

My commission expires May 3, 1941 _____
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	132			
Sand & Shale	132	235			
Red Rock	235	253			
Red Bed	253	990			
Shale	990	1650			
Lime	1650	1675			
Shale	1675	1710			
Lime	1710	2028			
Broken Lime	2028	2118			
Lime	2118	2410			
Broken Lime	2410	2810			
Lime	2810	2935			
Broken Lime	2935	3000			
Lime	3000	3510			
Shale	3510	3600			
Lime	3600	3650			
Shale	3600	3652			
Lime	3652	3915			
Red Rock	3915	3920			
Shale	3920	3940			
Lime	3940	3977			
Shale	3977	4026			
Lime	4026	4070			
Simpson Sand	4070	4071			
Shale	4071	4109			
Core #1 - 3'18" Recovery					
Chert white oolitic w/sandy green sh. SSG	4109	4110			
Dolomite, Sandy, tan to white w/ green shale inclusion no show of oil	4110	4117			
Core #2 6"/13" Recovery					
Dolomite, sandy, tan to green	4117	4119			
Shale, green	4119	4121			
Dolomite, White to tan cryst porous SSG in samples	4121	4130			
Core #3 0'/15" Recovery					
Dolomite, white to tan, some porosity, no show	4130	4145			
Top Siliceous By Schlumberger Test	4117				
TOTAL DEPTH		4145			
Date of First Work	10/1/37				
Date Drilling Started	10/13/37				
Date Drilling Completed	11-5-37				
Date Plugged & Abandoned	11-5-37 11-7-37				
Date Comp. as a Dry Hole	11-5-37				