

STATE OF KANSAS
STATE CORPORATION COMMISSION

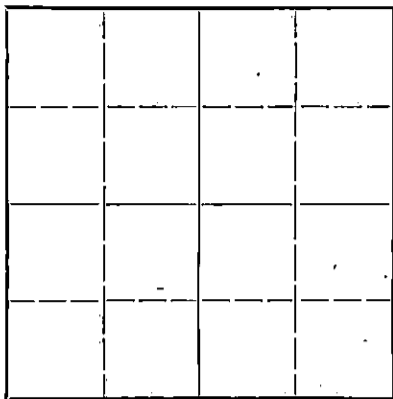
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 15 Twp. 24 Rge. (E) 13 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C NW 1/4 SE 1/4 SE 1/4
Lease Owner Continental Oil Company
Lease Name E. C. Keller Well No. 2
Office Address Drawer 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed June 1, 1948
Application for plugging filed June 25, 1948
Application for plugging approved June 4, 1948
Plugging commenced June 2, 1948
Plugging completed June 2, 1948
Reason for abandonment of well or producing formation No show of oil was encountered.

If a producing well is abandoned, date of last production - 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbal)

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee, McPherson, Kansas
Producing formation Arbuckle lime Depth to top 4138 Bottom 4168 Total Depth of Well 4168 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle lime	Dry	4138	4168	10 3/4	445'11"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud from total depth of 4168' to 300'; set plug at 300' cemented with 25 sacks; filled hole with heavy mud to 20'; set second plug at 20' cemented with 8 sacks of cement to surface. Plugged and abandoned 6-2-48.

6-28-48
JUN 28 1948
JUN 30 1948

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn
Address R. E. D. #4 Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.
MR. F. L. Dunn (employee of owner) or ~~CONTRACTOR~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. L. Dunn*

R. E. D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 25th day of June, 1948

Louis M. Guire
Notary Public.

My commission expires October 21, 1948

FLD-WEG
Corp Comm
LPC
File

PLUGGING
FILE REC 15 24 13
INDEX PAGE 34 LINE 13

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5589

1 Dist. West Kansas Field St. John Lease F. O. Keller Well No. 2
 2 Co. Stafford State Kansas Contractor Parker Drig. Co. T.D. 4168 P.D. _____ ft.
 3 Landing Flange Elev. DF 191' ft. Depth Measured From DF; Height of Measuring Point from Landing Flange 3 ft.
 4 Date: Spudded 5-18-48 Drilling Completed 6-1-48 Plugged 6-2-48 Rig Released 6-2-48

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	32.75	8-R	H-40	New	Sals	447	445'11"	None	445'11"		14	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER. OTHER LOGS.
								FROM	TO	
HOWCO	Portland	225		1		14.5	36	0	447	Surface casing

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make None
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____ { ALSO SEE SKETCH }
 37 PACKER: Set at None ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	4138	4168				Dry

REMARKS: Drilled to total depth of 4168' in Arbuckle lime; no show of oil was encountered; filled hole with heavy mud from total depth to 300'; set plug at 300' cemented with 25 sacks; filled hole with heavy mud to 20'; set second plug at 20' cemented with 8 sacks to surface. Plugged and abandoned 6-2-48.

6-28-48

Material left in hole cleared on Material Transfer No. F96574

56 Estimate Total Cost \$ 16,975.00 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential Dry hole b/d-Mcf/d _____ @ _____ %TP and %CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results _____

60 Signed F. L. Dumm District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed F. B. Cameron District Engineer
 64 Prepared by H. E. Coering Date 6-25-48

DISTRIBUTED TO
 Mgr. P. & D. WCH Acct'g WCH
 Region WCH District WCH
 Others State Corp Com

Location: 990'N and 990'W of the SE corner of Section 15, T24S, R13W,
Stafford County, Kansas.

FORMATION LOG

<u>From</u>	<u>To</u>	<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Formation</u>
0	50	Surface clay	3015	3035	Lime and shale
50	130	Sand & shells	3035	3260	Broken lime & shale
130	240	Red bed & shells	3260	3325	Lime and shale
240	445	Red bed & red rock	3325	3405	Broken lime & shale
445	765	Red bed & sandy shale	3405	3510	Broken lime
765	795	Anhydrite	3510	3545	Cherty lime
795	1080	Red bed & shale	3545	3690	Lime and shale
1080	1290	Salt and shale	3690	3710	Lime
1290	1645	Shale and shells	3710	3805	Lime and shale
1645	2020	Broken lime	3805	3890	Lime
2020	2055	Shale and shells	3890	3955	Lime and shale
2055	2090	Sandy shale	3955	4087	Lime and chert
2090	2130	Shale and shells	4087	4138	Shale
2130	2230	Broken lime	4138	4168	Arbuckle lime
2230	3015	Sandy lime		4168	Total Depth

PLUGGING
 FILE SEC 15 T24 R13W
 ROCK FACE 34 LINE 13