

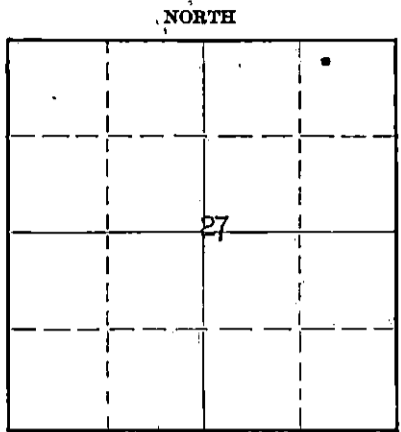
15-185-19236-0001

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County. Sec. 27 Twp. 24S Rge. (E) 13 (W)
Location as "NE/CNW/4SW/4" or footage from lines NW NE NE
Lease Owner The Atlantic Refining Company
Lease Name McNaghten "A" Well No. 1
Office Address Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 4-28 1937
Application for plugging filed 8-2 1951
Application for plugging approved 8-3 1951
Plugging commenced 7-17 1951
Plugging completed 8-1 1951
Reason for abandonment of well or producing formation Well Production Cost too high
If a producing well is abandoned, date of last production 7-14 1951
Was permission obtained from the Conservation Division or its agents before plugging was commenced? No



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well M. A. Rives, Box 207, Great Bend, Kansas
Producing formation Lansing Depth to top 3638 Bottom 3640 Total Depth of Well 4110 Feet
Show depth and thickness of all water, oil and gas formations. Before plugback

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12-1/2"	247'	0
				7"	4098'	2878'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Sand 3660' (PBD) to 3630'
5 sacks cement 3630' to 3610'
Mud 3610' to 240'
Bridge 240' to 238'
Rock 238' to 234'
20 sacks cement 234' to 219'
Mud 219' to 20'
Bridge & rock 20' to 10'
10 sacks cement 10' to 4' Below ground level

RECEIVED 8-7-51
STATE CORPORATION COMMISSION
AUG 7 X 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Atlantic Refining Co.
Address Box 17, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton ss.
Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers
Box 17, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of August, 1951.

J. B. Love
Notary Public.

My commission expires July 29, 1955

22-5133-a 9-48-10M

PLUGGING
FILE SEC 27-T 24-R 130
BOOK PAGE 100 LINE 11

WELL RECORD

Block or Twp. 24S

Lease McNaghten
 Lease No. Ks-2599
 County Stafford

Well No. 1
 State Kansas

Location NW NE NE
 27-24S-13W
 Elevation 1929 Feet

Drilled { Contract
 Company Tools

Contracted Depth
 Completed Depth

Feet Date { Started 3/23/37
 Completed 4/28/37
 Deepened
 Cleaned Out

Name of Contractor Parker Drilling Company

Contract Price 3.75 Per Foot

Day Work Rotary \$150.
 Cable tool 125.

Well Estimated Cost
 Well Actual Cost

Method of Drilling Rotary with
 cable tool completion

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Initial Production
 Settled Production

Flowing
 on Pump

Baume Test Water With Oil

%

Casing Record			Torpedo Record						
SIZE	SET	PULLED	Date	Company	From	To	Feet	Size of Shell	Total Qts.
12½"	247'	None							
7"	4097'	None							

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand	0	148	Lime	2290	2335
Sand rock	148	165	Shale	2335	2345
Red bed	165	745	Broken lime	2345	2357
Lime	745	765	Lime & shale	2357	2410
Lime sand and shale	765	905	Lime, hard	2410	2430
Shale	905	930	Shale & shells	2430	2493
Anhydrite	930	980	Broken lime	2493	2540
Shale	980	1160	Shale & shells	2540	2565
Salt shale	1160	1200	Lime & shells	2565	2577
Shale	1200	1260	Lime	2577	2590
Salt shale shells	1260	1335	Sand lime	2590	2595
Lime and shale	1335	1470	Lime	2595	2630
Salt lime & shale	1470	1570	Sandy lime	2630	2660
Salt & shale	1570	1640	Lime	2660	2670
Anhydrite	1640	1700	Shale & lime shells	2670	2757
Shale	1700	1710	Shale	2757	2770
Lime	1710	1740	Lime	2770	2790
Broken lime	1740	1795	Shale & shells	2790	2832
Lime	1795	1840	Lime & shale	2832	2865
Lime & shale	1840	1880	Sand	2865	2875
Sand	1880	1890	Shale & lime	2875	2896
Shale	1890	1905	Shale	2896	2910
Broken lime & sand	1905	1915	Lime	2910	2930
Lime & shale	1915	1985	Shale & lime shells	2930	2983
Broken lime	1985	2030	Broken lime & shale	2983	3060
Shale	2030	2050	Shale	3060	3085
Lime	2050	2080	Broken lime	3085	3130
Sand	2080	2105	Shale & lime	3130	3155
Lime	2105	2113	Broken lime	3155	3185
Lime & shale	2113	2175	Shale & lime	3185	3213
Sand	2175	2186	Lime	3213	3255
Lime	2186	2200	Lime, very hard	3255	3275
Shale	2200	2240	Shale	3275	3285
Lime & shells	2240	2266	Lime	3285	3288
Broken lime & shells	2266	2290	Lime, hard	3288	3325

PLUGGING
 FILE SEC. 27T-24S-13W
 BOOK PAGE 102, 2200

2-3-51

Well Record - Page 2
McNaghten A-1

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Shale	3325	3340
Lime	3340	3410
Shale	3410	3435
Lime	3435	3462
Shale	3462	3560
K.C. lime	3560	3600
Cored K.C. Lime	3600	3631
K. C. Lime & chert	3631	3658
Honeycomb lime	3658	3671
Lime & chert	3671	3700
Shale	3700	3715
Black shale & lime	3715	3745
Lime	3745	3770
Shale & lime	3770	3783
Lime	3783	3805
Shale	3805	3810
Lime, broken	3810	3815
Shale	3815	3830
Lime	3830	3852
Shale, broken	3852	3859
Lime, broken	3859	3885
Conglomerate	3885	3890
Broken	3890	3910
Red bed	3910	3930
Shale	3930	3961
Viola lime & chert	3961	3976
Chert & lime	3976	4041
Shale	4041	4044
Viola Lime	4044	4055
Sandy shale	4056	4067
Shale	4067	4102
Oil bearing lime	4102	4110

Total Depth 4110

WORKOVER

WELL RECORD

THE ATLANTIC REFINING COMPANY
830 Kennedy Building
Tulsa 3, Oklahoma

ST. JOHN POOL

Block or Twp. 24S-13W

Lease McNaghten "A"
Lease No. KS 2599
County Stafford

Well No. 1
State Kansas

Location CWL E/4 NE/4 of 27-24S-13W
Elevation 1929 Feet

Drilled (Contract Company Tools)

Contracted Depth
Completed Depth

Feet Date (Started Workover 4-1-50
Completed " 4-7-50
Deepened
Cleaned Out)

Name of Contractor Flounoy Drilling Company

Contract Price Per Foot

Day Work

Well Estimated Cost
Well Actual Cost

Method of Drilling Workover - Cable tools

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production

Flowing on Pump

Initial Production
Settled Production

Flowing on Pump

Baume Test

Water With Oil

%

Casing Record

Torpedo Record

SIZE	SET	PULLED
(previously reported)		
12-1/2"	247'	w/250 sax cement
7"	4097'	w/200 sax

Date	Company	From	To	Feet	Size of Shell	Total Qts.

TOTAL DEPTH (Previously Reported) 4110
WORKOVER (To Plug back from Arbuckle and test Lansing) STARTED: 4-1-50, COMPLETED: 4-7-50.

Set bridge plug 3780. Plugged back to 3768 with cement. (2 ft. of rock and 2 sax cement)
Perforated 3733 to 3736 w/4 holes per ft. No show.
Perforated 3701 to 3704 w/4 holes per ft. No show.
Acidized 3733 to 3736 w/500 gallons. Initial pressure 1500#, final pressure 1250#.
Swabbed dry - no show.
Acidized 3701 to 3704 w/500 gallons; maximum pressure 550# dropped to zero in 5 minutes.
Tested salt water.
Set Lane-Wells bridge plug at 3660.
Perforated 3638 to 3640 w/8 holes per ft.
Tested 5 gallons salt water per hour, slight show of oil.
Acidized w/500 gallons.
Tested 3 1/2 BOPH, 6% salt water.

Job completed 4-7-50.

4-11-50, 24 hours, 52 bbls. oil, 9 bbls. water. (Well was down previous 10 hours.)

4-14-50, 40 Bbls. oil per day.

TOTAL DEPTH: 4110 TD
3660. PBD

PRODUCING AREA: 3638-3640

AUG 3 1951
DIVISION
TULSA