STATE OF KANSAS

STATE CORPORATION COMMISSION

My commission expires July 29, 1951

live All Information Completely Nake Required Affidavit Mail or Deliver Report to:

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line

	State Corporation Commission 800 Bitting Building	······································	Stafford		nty. Sec. 27	Twp. 245 Rge	(E)	13 _(W)				
Wichita, Kansas		Location as "N	Stafford County. Sec. 27 Twp 24S Rge (E) 13 (W) Location as "NE4NW4SW4" or footage from lines. Center WL E/2 NE/4									
	NORTH	Lease Owner. The Atlantic Refining Company										
Ī		Lease Name.M	cNaghten "	A ^H			Well No	2				
l	1 1 1	Office Address	P. O. Bo	x 17, Gre	at Bend, Ka	ansas						
١	<u> i _ i i _ i i _ i i _</u>	Character of W	ell (completed	as Oil, Gas or	Dry Hole)	Oil						
l		Date well comp	leted			Oil July July	r 29	₁₉ 37				
l		Application for	plugging filed	July	, 22	19148						
l	1 77	Application for	plugging appro	July	723.	_{19.} 48						
ł	- 4	Plugging comm	enced	Oct.	. 3	₁₉ 48						
l	1 1	Plugging comp	Application for plugging filed. Application for plugging approved. Plugging commenced. Plugging completed. Oct. 3 19 48 Oct. 14 19 48									
ļ		Reason for aba	Reason for abandonment of well or producing formation Well Dead									
l		***************************************										
I		If a producing	well is abandon	ed, date of las	t production	March 13	14041400140414001010	1948				
L						its agents befor						
	Locate well correctly on above Section Plat	menced?	Yes	144************************************		***************************************						
N	ame of Conservation Agent who sur roducing formation Lansing, A	pervised plugging of th	is well J_{\bullet}	P. Rober	ts	\ -==^*						
P.	roducing formation Lansing, A	rbuckle Dep	th to top	Botto	m 3/36 4104	Total Depth of V	Vell 4100	Feet				
	how depth and thickness of all water				-	_						
	OIL, GAS OR WATER RECORD	os				. (CASING RE	CORD				
_	Formation	Content	From	То	Size	Put In	Pulled	Out				
	Armickle	017)1002	2000	7711	lot	Mana					

2 41111041011						# IIII 0 40	
Arbuckle	Oil	4092	41.00	13"	4011	None	
Lansing	Oil	3704	.3709	7"	40921	27901	
	•				,		
		1					
***************************************		1		•			
				<u> </u>	1	***************************************	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from......feet to ...feet for each plug set Ran sand from 3744 to 3700 10-4-48 Ran 5 sacks of cement at 3700 10-5-48 Shot 3200, circulated and spotted oil 10-8-48 Tried to start p pe but couldn't pull. 10-9-48 Shot two shots, 3000' and 2792'. Pulled 14 joints casing. 10-11-48 Pulled 18 joints, plugged with mud. 10-11-48 Pulled 16 joints, plugged with mud. 10-12-48 Pulled 20 joints, plugged with mud Pulled 25 joints making total of 93 joints. Plugged with Ran rock bridge at 250', bailed hole ran 20 sacks cement 10-13-48 Plugged with mud to 10-14-48 casing. Ran 10 sacks cement on top. Correspondence regarding this well should be addressed to... The Atlantic Refining Company P. O. Box 17, Great Bend, Kansas Kansas S. K. Myers(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

described well as filed and that the same are true and correct. So help me God.

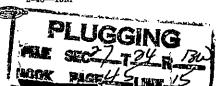
(Signature)

P. O. Box 17. Great Bend, Kansas

Notary Public.

Subscribed and Sworn to before me this 19th day of ... November 19. 48

22-2625



15-185-10455-0000

Page 2; Well Record for McNeghten No. 2, Located W/L E/2 NE4 Sec. 27-245-13W.

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FORMATIO	Ŋ	TOP	BOTTOM								•	
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Line		2836	2852			•						
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Lima	ALILIA .	3074	3095		•			•	• •			
13	ime					, , , s			٦			
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	ime	3215	3265			•			-			
Lime	•	3265	3465				•		1			
Shale	••	3465	3550			_			,			•
11.	1 me	3550	3565		4 I			. *	•			
Limo		3565	3603	r		i						
Lime	•	36 03	3645			;			·			
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Lime		3671	3678			٠.	٠.					
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Lime		3702	3706			, ,						
	ine .	3706	3708			•	,		-: `			
Lime =	,	3708	3710	٠.	-		•	, .	. ,			
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Chert and	3 74	3746	3757						•			
11	A TIMA								. :			
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Shale	+	3780	3790	•		•		•	4.	•		•
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	ime and shale	3816	5825		•					-	•	
	th limo shells	2825	3844	•		,						
Shale		3844	3982	•	•	-			•		•	
Cherty 1		5 882	3901		•	.*		1	•	1		
Conglone	1	3901	3925			•						
Conglome		3925	3942									
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Chorty 1	me	3945	3969			*						
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	Total Depth		4100				-		47		•	
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