

4-12

To: 1 031004
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-21,895 - 0000

SW NW NW, SEC. 26, T 24 S, R 13 W
4290 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5941

Lease Name Allender A Well # 1

Operator: Rosel Energy, Inc.
Name & Address: P.O. Box 1068
Liberal, KS 67905-1068

County Stafford 136.50

Well Total Depth 4200 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 290

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 3 p.m. Day: 12 Month: 4 Year: 19 89

Plugging proposal received from Darrell Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 5 1/2" at 4160' Perfs at 4101-02'

1st plug sand back to 4050' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 100 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

4-17-1989

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: _____ Part _____ None _____

Operations Completed: Hour: 4 p.m. Day: 12 Month: 4 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sand back to 4050' and dump 5 sx cement on top of sand through bailer.

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8"

wiper plug and pumped 100 sx cement.

Maximum pressure 500 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2300' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

Signed Steve Durrant (TECHNICIAN)

DATE 4-24-89

INV. NO. 24455