

1 080368

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION NW SW NW
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-21,498-0000
3630 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7107

Lease Name Kirkpatrick Well # 1

Operator: Dakota Resources, Inc.

County Stafford 142.19

Name & Address 2900 Security Life Building

Well Total Depth 4375 feet

Denver, CO 80202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 253

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling Co. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 1:57 pm Day: 1 Month: May Year: 1985

Plugging proposal received from Mike Gomez

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 4174' Perfs at 3981-83'

1st plug sand back to 3930' and dump 4 sx cement on top of sand through bailer

2nd plug squeeze well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,

release 8 5/8" rubber plug and pump 150 sx cement.

Plugging Proposal Received by J. A. Tuf
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 2:40 pm Day: 1 Month: May Year: 1985

ACTUAL PLUGGING REPORT 1st plug pumped 50 sx cement to bottom to shut off gas.

2nd plug squeezed well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,

released 8 5/8" rubber plug and pumped an additional 150 sx cement.

Maximum pressure 350 psi and shut in 50 psi

Remarks: Recovered 1818' 4 1/2" casing, Used 60/40 Pozmix 2% gel 3% cc by Allied.

(If additional description is necessary, use BACK of this form.)

(did not) observe this plugging.

INVOLVED
DATE 5-14-85
INV. NO. 8113

Signed J. A. Tuf
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
MAY 13 1985
CONSERVATION DIVISION
Wichita, Kansas

5-13-85