

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

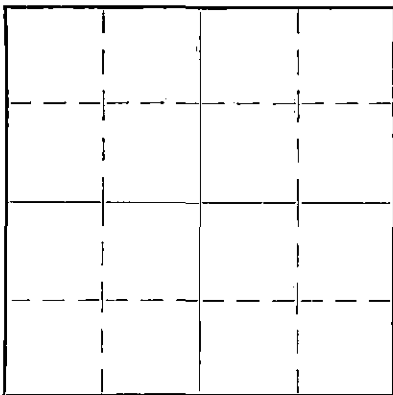
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 26 Twp. 24S Rge. (E) 13 (W) 13
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 440' N & 440' W of SE Corner
Lease Owner. Continental Oil Company
Lease Name. J. M. Curtis Well No. One
Office Address. P. O. Box 1267, Ponca City, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed. 4-13-38 193.
Application for plugging filed. 4-13-38 193.
Application for plugging approved. 4-13-38 193.
Plugging Commenced. 4-13-38 193.
Plugging Completed. 4-14-38 193.
Reason for abandonment of well or producing formation. Dry Hole
If a producing well is abandoned, date of last production. No Production 193.
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Ed Sheil, Great Bend, Kansas
Producing formation. Arbuckle Lime Depth to top. 4185' Bottom. 4191' Total Depth of Well. 4191' Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|---------|---------|------------|
| | | | | 10-3/4" | 448' 9" | None |
| | | | | | | |
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to
.....feet for each plug set.

The hole was filled with heavy mud to the bottom of 10-3/4" casing (452')
a wood plug was set at this depth and cemented with 15 sacks of cement.
The hole was then filled with heavy mud to within 15' of the top and a wood
plug was set and cemented with 15 sacks of cement. A steel cap was then
welded over the 10-3/4" OD casing.

PLUGGING
FILE SEC 26 T 24 R 13 W
BOOK PAGE 16 LINE 34

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. F. L. Dunn, R. F. D. #4, Lyons, Kansas
Address. c/o Continental Oil Company

STATE OF Kansas, COUNTY OF Rice, ss.

.....(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described
well as filed and that the same are true and correct. So help me God.

(Signature) Wm. W. ...

(Address)

SUBSCRIBED AND SWORN TO before me this 19 day of May, 1938

My commission expires June 28 - 41 J. F. Williamson Notary Public.

WELL RECORD

| FORMATION | FROM | TO |
|----------------------|------|------|
| Sand | 0 | 80 |
| Red bed shells | 80 | 300 |
| Sand | 300 | 360 |
| Shale and shells | 360 | 460 |
| Red bed and shells | 460 | 768 |
| Anhydrite | 768 | 778 |
| Shale and shells | 778 | 1255 |
| Broken salt | 1255 | 1418 |
| Shale and shells | 1418 | 1505 |
| Broken lime | 1505 | 1520 |
| Shale and shells | 1520 | 1625 |
| Broken lime | 1625 | 1650 |
| Sandy shale | 1650 | 1675 |
| Broken lime | 1675 | 1754 |
| Broken lime and sand | 1754 | 1790 |
| Lime | 1790 | 1814 |
| Sand | 1814 | 1827 |
| Lime broken | 1827 | 1875 |
| Lime | 1875 | 1900 |
| Broken lime | 1900 | 1918 |
| Sandy lime | 1918 | 1940 |
| Shale & broken lime | 1940 | 1945 |
| Sandy lime | 1945 | 1955 |
| Broken lime | 1955 | 1980 |
| Lime | 1980 | 1990 |
| Shale | 1990 | 2008 |
| Broken lime (soft) | 2008 | 2075 |
| Broken lime | 2075 | 2088 |
| Red shale and shells | 2088 | 2120 |
| Lime | 2120 | 2143 |
| Broken lime | 2143 | 2195 |
| Sandy lime | 2195 | 2210 |
| Broken lime | 2210 | 2274 |
| Shale | 2274 | 2286 |
| Broken lime | 2286 | 2357 |
| Shale | 2357 | 2377 |
| Broken lime | 2377 | 2395 |
| Lime | 2395 | 2478 |
| Broken lime | 2478 | 2575 |
| Lime | 2575 | 2590 |
| Shale and lime | 2590 | 2600 |
| Sandy shale | 2600 | 2608 |
| Shale and lime | 2608 | 2619 |
| Shale | 2619 | 2635 |
| Lime | 2635 | 2661 |
| Lime and shale | 2661 | 2696 |
| Sandy shale | 2696 | 2903 |
| Lime broken | 2903 | 2918 |
| Shale and lime | 2918 | 2941 |
| Lime | 2941 | 2961 |
| Lime broken | 2961 | 3050 |
| Lime and shale | 3050 | 3076 |
| Broken sand | 3076 | 3087 |

Run 448' 9" of 10-3/4" 40# 10 thd L.W. Casing and set at 452' cemented with 400 sacks of cement.

WELL RECORD (continued)

| FORMATION | FROM | TO |
|-------------------------|------|------|
| Broken Lime | 3087 | 3185 |
| Lime | 3165 | 3218 |
| Lime (broken) | 3218 | 3261 |
| Lime and shale | 3261 | 3298 |
| Lime | 3298 | 3306 |
| Lime and shale | 3306 | 3350 |
| Lime broken | 3350 | 3396 |
| Shale and lime | 3396 | 3456 |
| Red shale and shells | 3456 | 3484 |
| Shale and lime | 3484 | 3557 |
| Lime | 3557 | 3561 |
| Broken lime | 3561 | 3630 |
| Chert & lime | 3630 | 3630 |
| Lime (hard) | 3630 | 3645 |
| Lime | 3645 | 3654 |
| Lime (soft) | 3654 | 3671 |
| Lime | 3671 | 3682 |
| Lime soft | 3682 | 3680 |
| Lime | 3680 | 3717 |
| Lime hard | 3717 | 3725 |
| Lime soft | 3725 | 3729 |
| Lime cherty & hard | 3729 | 3753 |
| Lime soft | 3753 | 3756 |
| Lime Hard | 3756 | 3762 |
| Lime soft | 3762 | 3773 |
| Lime | 3773 | 3792 |
| Lime soft | 3792 | 3800 |
| Lime | 3800 | 3920 |
| Lime hard | 3920 | 3931 |
| Lime soft | 3931 | 3935 |
| Lime and shale | 3935 | 3965 |
| Lime and shale cherty | 3965 | 3997 |
| Lime and shale | 3997 | 3925 |
| Shale and cherty shells | 3925 | 3972 |
| Lime and shale | 3972 | 3988 |
| Lime and chert (violet) | 3988 | 3995 |
| Chert and shale | 3995 | 4010 |
| Lime and chert | 4010 | 4052 |
| Chert (broken) | 4052 | 4071 |
| Lime and chert | 4071 | 4093 |
| Chert (broken) | 4093 | 4099 |
| Lime and shale | 4099 | 4130 |
| Sandy shale | 4130 | 4136 |
| Lime shale | 4136 | 4145 |
| Shale | 4145 | 4159 |
| Shale and shells | 4159 | 4162 |
| Shale | 4162 | 4185 |
| Chert and lime | 4185 | 4191 |

Top Lansing Line 3585'

Top Viola Line 3988'

Top Simpson Sand 4130'

Top Arbuckle Line 4185'

PLUGGING
 FILE NO. 26, 24-13W
 BOOK PAGE 16 LINE 34

Cored from 4186' to 4191' with 3' Recovery - Dolomite - No Show.
 On 4-14-38 the hole was filled with mud to bottom of surface casing (452')
 A wood plug was run and cemented with 15 sacks of cement the hole was then

filled to with 15' of the top with mud and a wood plug was run and capped with 15 sacks of cement. A steel welded cap was put over the surface casing.